

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Saga Petroleum Limited Liability Company of Colorado	3. Address and Telephone No. 415 W. Wall, Ste. 835, Midland, TX 79701	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 35, 19S, 28E 1980' FSL & 660' FWL, Unit L	5. Lease Designation and Serial No. NM0473362	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Dero Federal #3	9. API Well No. 30-015-30399	10. Field and Pool, or Exploratory Area Winchester	11. County or Parish, State Eddy Co., NM
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion (Initial)	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pick up 2 7/8" N-80 work string. RIH w/ bottom hole drilling assembly of x-overs, 6 - 4" drill collars & 6 1/8" mill tooth bit, drill out DV tool @ 6800'. Circulate & clean out well to PBTD of 11,300'. Test csg to 1500# for 15 min. Run cmt bond log from 11300'-9000', 3500'-3200' & across the top of the cmt. RIH on wire line w/ Baker Model "A" Retrieva DB retrievable casing packer. Set pkr at 10,500' with blanking plug set in Baker Model "R" no -go seating nipple. Perforate the Strawn 10,341'-10,346'; 10,374'-10,375'; & 10,388'-10,392' w/ 12 JSPF. Run in hole with Baker Model "FH" Hydrostatic single string packer and a Model "L" Sliding Sleeve in the closed position. Latch into the Retrieva pkr @ 10,500'. Pressure up & set Baker Model "FH" pkr @ 9450'. Release from Model "L" on-off tool & pull tubing. Perforate the Wolfcamp 9041'-9048'; 9132'-9142'; 9187'-9189'; 9334'-9337'; and 9702-9704' w/ 12 JSPF. Run in hole w/ both strings of tbg as shown in the attached drawing and nipple up well head. Individually swab test each zone to determine its deliverability & possible need for stimulation.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Area Engineer

Date

12/17/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: