

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. OCEAN ENERGY, INC. 410 17 th Street, Suite 1400 Denver, Colorado 80202		² OGRID Number 169355
		³ API Number 30-015-30401
⁴ Property Code 23694	⁵ Property Name Parkway West Unit 28	⁶ Well No. #4

⁷ Surface Location

UL or lot no. C	Section 28	Township 19S	Range 29E	Lot Idn	Feet from the 990	North/South line North	Feet from the 1650	East/West line West	County Edg
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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⁹ Proposed Pool 1 Parkway, Strawn, West GAS	¹⁰ Proposed Pool 2 Wolfcamp
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¹¹ Work Type Code N	¹² Well Type Code X	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3316'
¹⁶ Multiple NO	¹⁷ Proposed Depth 11,000'	¹⁸ Formation Strawn	¹⁹ Contractor NA	²⁰ Spud Date 9/8/98

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	350'	335	Surface
11"	8-5/8"	32#	3200'	1320	Surface
7-7/8"	4-1/2"	11.6#	10,550'	1040	8000'
18 Hours WOC 13 3/8, 8 5/8" casing					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill and complete the well to test the Strawn. If the well is productive the target zone will be completed as per state rules. If the well is uneconomical, it will be plugged and abandoned as per state rules.

BOP Program: Blowout Preventer-12" 3000 psi type "E" double ram. 12" 3000 psi GK, 180 gallon 5 station Koomey Air Electric, 4" 3000 psi manifold.

BOP will be tested once a week for each individual shift on duty.

Posted ID-1
NL & API
9-25-98

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed name: Scott M. Webb

Title: Regulatory Coordinator

Date: 9/1/98

Phone: (303)573-4721

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: 9-16-98

Expiration Date: 9-16-99

Conditions of Approval:
Attached ☐

