

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-30401

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER ☐

2. Name of Operator
Ocean Energy, Inc.

3. Address of Operator
410 17th Street, Suite 1400, Denver, Colorado 80202

4. Well Location
Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line
Section 28 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 9/16/98 11. Date T.D. Reached 10/18/98 12. Date Compl. (Ready to Prod.) 1/6/99 13. Elevations (DF & RKB, RT, GR, etc.) KB 3335' 14. Elev. Casinghead

15. Total Depth 10600' 16. Plug Back T.D. 10544' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn 10216' - 10458' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DIL, Neutron, CBL, BHC. 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	360'	17-1/2"	505 sx "C" & "H"	None
8-5/8"	32#	3217'	11"	1000 sx "C"	None
4-1/2"	11.6#	10600'	7-7/8"	600 sx "H"	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10150'	10138'

26. Perforation record (interval, size, and number)
10216' - 10458' .34" 4 jsfp.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
<u>10216' - 10458'</u>	<u>Acidize: 6800 gals 15% HCL</u>
<u>10216' - 10458'</u>	<u>rac: 41085 gal fluid & 44250 # 20/40 sand</u>

PRODUCTION

Date of First Production 1/6/99 Production Method (Flowing, gas lift, pumping- Size and type of pump) Flowing Well Status (Prod. or shut-in) Producing

Date of Test 1/14/99 Hours Tested 24 Choke Size Open Prod'n for Test Period Oil - Bbl. 23 Gas - MCF 191 Water - Bbl. 73 Gas - Oil Ratio 8

Flow Tubing Press. 45# Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 23 Gas - MCF 191 Water - Bbl. 73 Oil Gravity - API - (Corr.) 38

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Duke Energy Services Test Witnessed By John Stinson

30. List Attachments
Logs, Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature [Signature] Printed Name Scott M. Webb Title Regulatory Coordinator Date 2/4/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10060'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Sipson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3484'	T. Todilto	T.
T. Drinkard	T. Bone Springs 5154'	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology