

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C15F
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-30402
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-9688
7. Lease Name or Unit Agreement Name	Triangle Ranch ASW State Com
8. Well No.	1
9. Pool name or Wildcat	Hoag Tank Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3857' GR

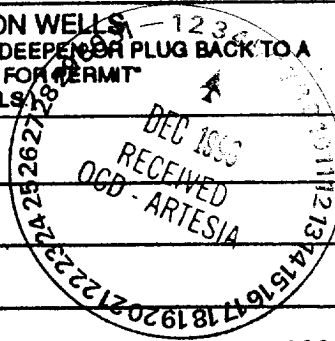
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter K : 2310 Feet From The South Line and 1980 Feet From The West Line
Section 13 Township 19S Range 23E NMPM Eddy County



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8540'. Reached TD at 11:00 PM 11-30-98. Ran 205 joints of 4-1/2" 11.6# casing as follows: 23 joints of 4-1/2" 11.6# N-80 sandblasted (950.89'); 28 joints of 4-1/2" 11.6# N-80 varnished (1173.02'); 9 joints of 4-1/2" 11.6# N-80 sandblasted (352.15') and 145 joints of 4-1/2" 11.6# N-80 varnished (6067.90') (Total 8543.96') of casing set at 8535'. Float shoe set at 8535'. Float collar set at 8493'. Top marker set at 6059'. Cemented with 1050 sacks Class H (65-35-6), 5#/sack gilsonite, 1#/sack salt, .35#/sack FL52 and 1/4#/sack celloflake (yield 1.96, weight 12.5). Tailed in with 750 sacks 61-15-11, 8#/sack gilsonite, 1#/sack salt, 5/10% FL52, 5/10% FL25 and 1/4#/sack celloflake (yield 1.64, weight 13.0). PD 3:30 PM 12-1-98. Bumped plug to 2700 psi for 1 minute, OK. WOC. Released rig at 8:00 PM 12-1-98.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 3, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Beam BBA TITLE District Supervisor DATE 12-7-98

CONDITIONS OF APPROVAL, IF ANY: