

Submit 2 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30402
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-9688
7. Lease Name or Unit Agreement Name	Triangle Ranch ASW State Com
8. Well No.	1
9. Pool name or Wildcat	Hoag Tank Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>19S</u> Range <u>23E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3857' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac Atoka ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-12-99 - Moved in and rigged up pulling unit.

2-13-15-99 - Rigged up slickline. TIH with 1.81" check valve and set in on/off tool at 8240'. Bled well down. Loaded tubing with 2% KCL. Released on/off tool. Nippled down tree and nipped up BOP. TOOH with tubing. TIH with packer, RBP and tubing. Set RBP at 8200' and tested to 2000 psi. TOOH. Shut well in.

2-16-99 - Rigged up wireline with full lubricator. TIH with 3-3/8" casing guns and perforated 7976-8094' w/36 .42" holes as follows: 7976-7980' w/20 holes and 8091-8094' w/16 holes (Atoka). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Straddle perforations 8091-8094'. Acidized with 250 gallons 7-1/2% Morrow acid. Moved tools and straddled perforations 7976-7980'. Acidized with 250 gallons 7-1/2% Morrow acid. Moved tools and set RBP at 8200' and packer at 7965'. Swabbed. Shut in.

2-17-99 - Flow testing. Released packer. TOOH. Shut well in.

2-18-99 - Rigged up casing saver. Frac'd perforations 7976-8094' (Atoka) (via 4-1/2" casing) with 50200 gallons 70Q foam and 50000# 20-40 interprop. Shut in 3 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 25, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

Jim W. Green
BDO

District Supervisor

APPROVED BY _____ TITLE _____ DATE 3-3-99

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Triangle Ranch ASW State Com #1
Section 13-T19S-R23E
Eddy County, New Mexico

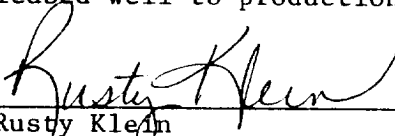
SUNDRY NOTICE CONTINUED:

Opened well up to flow back frac.

2-19-99 - Flowed well. Pumped 2% KCL with 10% methanol with claysta and surfactants (75 bbls). TIH with retrieving tool for RBP. Washed 70' of sand off of RBP. Released RBP. TOOH. TIH with on/off tool. Washed 16' of sand off of packer. Latched onto packer and released. Moved up 15' and hung up. Worked loose. Got off packer. Pulled 5 stands. Shut in.

2-20-99 - TOOH. TIH with on/off seal connector, drain sub, bumper sub, jars and drill collars. Tagged sand at 8253'. Washed sand down to packer at 8257'. Latched onto packer. Jarred on packer for 3 hours. Could not get off on/off tool. Jars quit working. Knocked packer down with bumper sub. Would not come up. Pushed packer below lower perforations 8325-8330'. Packer became free. Circulated bottoms up. TOOH with packer. Laid down drill collars and fishing tools. TIH with packer with 1.81" on/off tool. Set packer at 7910'. Nippled down BOP and nipped up tree. Flanged up. Flowing.

2-21-22-99 - Flow tested. Shut well in. Released well to production department.



Rusty Klein
Operations Technician
February 25, 1999