

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30402

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-9688

7. Lease Name or Unit Agreement Name
Triangle Ranch ASW State Com

8. Well No.
1

9. Pool name or Wildcat
Antelope Sink Upper Penn (gas)

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3857' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OR
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter K : 2310 Feet From The South Line and 1980 Feet From The West Line

Section 13 Township 19S Range 23E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3857' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & acidize Cisco ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-99 - Moved in and rigged up pulling unit.

9-23-99 - Rigged up slickline. TIH with tools and ran BHP. TOOH with tools. TIH with blanking plug and set plug in 1.81" F nipple. TOOH. Bled well down. Loaded tubing with 32 bbls. Tested plug to 500 psi. Rigged down slickline. Nippled down tree. Nippled up BOP and got off packer. TOOH with tubing.

9-24-99 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 6297-6352' w/22 .38" holes as follows: 6297-6309', 6316-6319', 6344-6346' and 6351-6352' (1 SPF - Cisco). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 6435'. Set packer at 6187' and tested to 1500 psi. Rigged up treesaver. Acidized perforations 6297-6352' with 1500 gallons 15% iron control HCL acid and ball sealers. Swabbed. Shut well in.

9-25-99 - Swabbed. Dropped standing valve and tested tubing to 4200 psi. No leaks. Fished standing valve with sandline. Swabbed & flow tested.

9-26-27-99 - Swab & flow test. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 25, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

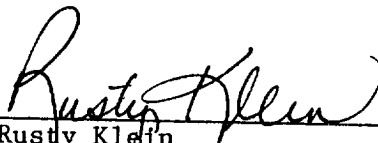
APPROVED BY Jim W. Klein TITLE District Supervisor DATE 11-9-99

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Triangle Ranch ASW State Com #1
Section 13-T19S-R23E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

9-28-99 - Flow & swab. Nippled down tree and nipped up BOP. Released packer. TOOH with tubing and packer. Nippled down BOP. Nippled up 4-1/2" valve.
9-29-99 - Acidized perforations 6297-6352' (down casing) with 20000 gallons gelled 15% iron control HCL acid and ball sealers. Flowed well down. Nippled down tree and nipped up BOP. TIH with on/off tool and tubing. Nippled down BOP and nipple up tree. End of tubing at 6270'. Swab & flow test.
9-30-99 - Swab and flow test. Shut well in.
10-1-99 - Swab and flow test. Shut well in.
10-2-4-99 - Swab and flow test. Shut well in. Released well to production department.



Rusty Klein
Operations Technician
October 25, 1999