

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-30402

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-9688

7. Lease Name or Unit Agreement Name
Triangle Ranch ASW State Com

8. Well No.
1

9. Pool name or Wildcat
Red Tank Draw Atoka-Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3857' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter K : 2310 Feet From The South Line and 1980 Feet From The West Line
Section 13 Township 19S Range 23E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Return well to Atoka-Morrow <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-2000 - Moved in and rigged up pulling unit. Loaded tubing and casing with 2% KCL. Nippled down tree and nipped up BOP. TIH and latched onto RBP. Released RBP and TOOH. TIH with retrieving tool and 60 stands tubing. Shut down for night.
1-27-2000 - Finished TIH and latched onto packer. Nippled down BOP. Nippled up tree. Tested packer to 500 psi. Swabbed tubing down to 6000'. Rigged up slickline. TIH and pulled blanking plug. TOOH and rigged down slickline. Opened well up and flowed well for cleanup. Shut well in. Released well to production department.

Returned well to production on January 28, 2000, from perforations 7976-8094' (Atoka) and 8325-8330' (Morrow).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein
Rusty Klein

TITLE

Operations Technician

DATE Feb. 28, 2000

TYPE OR PRINT NAME

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

Jim W. Gurn
660

TITLE

District Supervisor

DATE

3-3-00

CONDITIONS OF APPROVAL, IF ANY: