

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Stevens & Tull, Inc P.O. Box 11005 Midland, Texas 79702		GRID Number 021602
Property Name Little Box State		API Number 30-015-30434
Property Code 23216	Well No. 3	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
F	36	20S	21E		1980	North	1980	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
F	36	20S	21E		1980	North	1980	West	Eddy
Proposed Pool 1 Little Box Canyon - Morrow					Proposed Pool 2 Loafer Draw Cisco-Canyon				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 4408
Multiple No	Proposed Depth 8250	Formation Morrow	Contractor WEK Rig #1	Spud Date 10-15-98

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54	400	300	Circulate
12 1/4"	9 5/8"	36	1400	400	Circulate
8 3/4"	7"	23 & 26	8250	Post ID-2725 11-16-98 APE 4 loc	4000'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 17 1/2" hole w/ fresh water to 400' - Set 400' 13 3/8" - 54# csg - cement w/ 300 sx "c" - circulate to surface
2. Drill 12 1/4" hole w/ fresh water to 1300' - set 9 5/8" - 36# csg - cement w/ 400 sx "c" - circulate to surface
3. IF cement does not circulate in steps 1 or 2 because of lost circulation - 1" operations will bring cement to surface
4. Drill 8 3/4" hole w/ cut brine water - 9 ppg to 8250' - Run open hole logs - Run 7" - 23# & 26# casing
5. Cement w/ 725 sx "h" - TOC estimated @ 4000'

Notary N.M.O.C.C. in sufficient  
time to witness cementing

Caliper: 9 5/8" casing

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Michael G. Mooney</i>		Approved By: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: Michael G. Mooney		Title:	
Title: Consulting Engineer		Approval Date: 10-14-98	Expiration Date: 10-14-99
Date: 10-11-98	Phone: 915/699-1410	Conditions of Approval: Attached: <input type="checkbox"/>	