

c157
g

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-30434
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Little Box State
Well No. 3
Pool name or Wildcat Little Box Canyon - Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Stevens & Tull, Inc	
Address of Operator P.O. Box 11005, Midland Texas 79702	
Well Location Unit Letter <u>F</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>21E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 4408' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

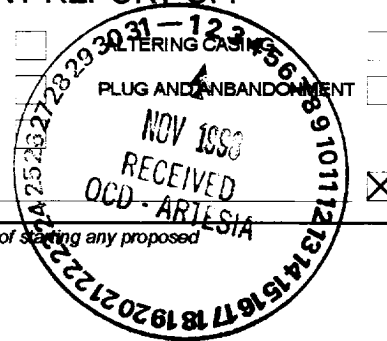
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

ALTERING CASING ☐
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set Casing strings ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/14/98 - Spud 17 1/2" hole @ 6:30 PM MST
10/16/98 - TD 17 1/2" hole @ 400' - Run 9 jts - 13 3/8" - 36# - K55 - LT&C casing
Cement w/ 400 sx class "c" + 2% Cacl2 - circulate 147 sx to surface
10/18/98 - WOC - 18 hrs and begin drilling 12 1/4" hole w/ fresh water
10/19/98 - Lost 100% returns @ 700' - dry drill to TD - TD @ 1440' - Run caliper log - witnessed by NMOCD
RIH w/ 38 jts (1448') - 9 5/8" - 40# - J55 - LT&C casing to a setting depth of 1440'
Cement w/ 450 sx "c" + 2% Cacl2 - DID NOT CIRCULATE CEMENT
10/20/98 - Run Temperature Survey & find TOC @ 865' - begin 1" operations - tag @ 863' - spot 50 sx cement - WOC 2 hrs
tag @ 785' - spot 50 sx - WOC - tag @ 716' - spot 50 sx - WOC - tag @ 681' - spot 50 sx - WOC - tag @ 671'
spot 50 sx - WOC - tag 601' - circulate cement to surface (5 sx)
10/22/98 - WOC 18 hrs - NU BOPs and test w/ water to 3000 psi - good test
Install H2S equipment - prepare to drill 8 3/4" hole w/ cut/ brine system



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 10-25-98
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 11-4-98

CONDITIONS OF APPROVAL, IF ANY: