

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-015-30434

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Little Box State

8. Well No.
3

9. Pool name or Wildcat
Little Box Canyon - Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4408 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Stevens & Tull, Inc.

3. Address of Operator
P.O. Box 11005, Midland, TX 79702

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 36 Township 20S Range 21E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Set Prod. Casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/98 - Begin drilling 8 3/4" hole
10/31/98 - Cut core #1 - 5913' - 5958' - recovered 45' (Cisco Formation)
11/1/98 - Cut core #2 - 5958' - 6018' - recovered 60' (Cisco Formation)
11/7/98 - TD 8 3/4" hole at 8150' - run open hole logs and decide to run casing - RIH with 8172' - 7" - 23# and 26" - N80 casing to a setting depth of 8150'
11/8/98 - Cement with 1000 sx "H" plus 3/10% sodium metasilicate plus 2/10% FL-52 plus 8/10% FL-25 plus 4/10% CD-32 - plug down at 8:45 CST - set slips - install wellhead - ready for completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 1/5/99
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)

APPROVED BY Tom W. Beam TITLE District Supervisor DATE 1-7-99
CONDITIONS OF APPROVAL, IF ANY: