

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30434

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA - 1541

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Stevens & Tull, Inc.

3. Address of Operator
P.O. Box 11005, Midland, TX 79702

4. Well Location
Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line
Section 36 Township 20S Range 21E NMPM Eddy County

10. Date Spudded 10/14/98 11. Date T.D. Reached 11/7/98 12. Date Compl. (Ready to Prod.) 11/22/98 13. Elevations (DF & RKB, RT, GR, etc.) 4408 CR 14. Elev. Casinghead 4412

15. Total Depth 8150 16. Plug Back T.D. 8120 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
7926' - 7950' - Morrow Sand

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Azimuthal Lateroles with micro CFL and CNL

22. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36	400	17 1/2	400 sx "C" - Circulated	0
9 5/8	40	1440	12 1/4	700 sx "C" - Circulated	0
7	23 and 26	8150	8 3/4	1000 sx "H"	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7950	7850

26. Perforation record (interval, size, and number)
7926' - 7950'
96 holes
0.500"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7926' - 7950'
AMOUNT AND KIND MATERIAL USED
Spot 2 bbls - 7 1/2% HCL
across Perf. Interval

28. **PRODUCTION**

Date First Production <u>11/22/98</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Prod.</u>					
Date of Test <u>11/22/98</u>	Hours Tested <u>24</u>	Choke Size <u>30/64</u>	Prod'n For Test Period <u>26</u>	Oil - Bbl. <u>3040</u>	Gas - MCF <u>1</u>	Water - Bbl. <u>116923</u>	Gas - Oil Ratio <u>57.4</u>
Flow Tubing Press. <u>1500</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>26</u>	Oil - Bbl. <u>3040</u>	Gas - MCF <u>1</u>	Water - Bbl. <u>57.4</u>	Oil Gravity - API - (Corr.) <u>57.4</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Agave Energy

Test Witnessed By
Roy Peugh

30. List Attachments
Deviation Survey, Logs, C-122 (4 pt. test), Pressure Data

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Consulting Engineer Date 1/9/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 6846
B. Salt _____	T. Atoka 7384
T. Yates _____	T. Miss 8041
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta 1464	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry 2100	T. Gr. Wash _____
T. Tubb 2852	T. Delaware Sand _____
T. Drinkard 3030	T. Bone Springs _____
T. Abo 3482	T. Morrow 7620
T. Wolfcamp 4670	T. _____
T. Penn 5615	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7920 to 7950	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1464	1464	Dolomite				
1464	2100	536	Sand, Shale, Dolomite				
2100	2852	752	Dolomite				
2852	3030	188	Sand, Shale, Dolomite				
3030	3482	452	Dolomite				
3482	4670	1188	Dolomite, Sand, Shale				
4670	8041	3371	Limestone, Shale, Sand				
8041	8150	109	Chester Limestone				