APPROVED BY ...

SUBMIT IN TREMLICATE.

			LOIGH VG.LKOAGI
UNED STATES	N. M. Oil Const &	ision	OMB NO. 1004-013 Expires: February 28, 3
MENT OF THE IN	TEDIOD OH C 1CT CT		

BUREAU OF LAND MANAGEMEN AFTESIA, NM 662 to 2834 APPLICATION FOR PERMIT TO DRILL OR DEEPEN DEPEN DEPEN DEPEN DEPEN DEPEN THE OF WELL OVER OTHER SONG SANTA FOR ENGAGEMENT NAME SONG A COLUMN NAME OF OFFICE SONG A COLUMN NAME OF OFFICE SONG TO STANDARD OF NAME OF NAME OF OFFICE SONG TO STANDARD OF NAME OF NAME OF NAME OF OFFICE SONG SONG APPLIED NOW THE BLASE OF NAME OF NAME OF OFFICE SONG APPLIED NOW THE BLASE OF NAME OF NAM
DEEPEN DE
DRILL DEEPEN DEE
Santa Fe Energy Resources, Inc. Santa Fe Energy Resources, Inc. Santa Fe Energy Resources, Inc. Solution for Perants Santa Fe Energy Resources, Inc. Solution February Resources, Inc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. North Shugart (Morrow) 11. sec., T. N. M., on Resc. 11. North Shugart (Morrow) 11. sec., T. N. M., on Resc. 12. countries of Research (Morrow) 11. sec., T. N. M., on Resc. 12. countries of Research (Morrow) 11. sec., T. N. M., on Resc. 12. countries of Research (Morrow) 11. sec., T. N. M., on Resc. 12. countries of Research (Morrow) 11. sec., T. N. M., on Resc. 12. countries of Research (Morrow) 11. sec., T. N. M., on Resc. 12. countries of Research (Morrow) 11. sec., T. N. M., on Resc. 12. countries of Research (Morrow
Santa Fe Energy Resources, Inc. 3. AGORDAY AND INCREMENTATION 3. AGORDAY AND INCREMENTATION 4. LOCATION OF WELL (Report location clearly and in accordance with any Biale requirements.*) 4. LOCATION OF WELL (Report location clearly and in accordance with any Biale requirements.*) At prophed prof. 2018 At prof. 201
3. JOHNST OF DEATH OF SALES AND DIRECTION FROM PRANEST TOWN OR FOST OFFICE* 10. PIECU AND FOOL, OR MILDERT OR AND
S50 W. Texas, Suite 1330; Midland, Texas 79701 (915)682-6373 Locaripin for Field. Report location clearly and in accordance with any Biale requirements.*1 At surface At proposed prod. 2008 At proposed prod. 2008 At proposed prod. 2008 10. PROPOSED CASING AND CAMES WILLIAMS, CONTROLLED WATER BASIN 10. PROPOSED CASING AND CAMES WILLIAMS, CONTROLLED WATER BASIN 10. PROPOSED CASING AND CAMES WILLIAMS, CONTROLLED WATER BASIN 11. PROPOSED CASING AND CAMES WILLIAMS, CONTROLLED WATER BASIN 11. PROPOSED CASING AND CAMES WILLIAMS, CONTROLLED WATER BASIN 11. PROPOSED CASING AND CAMES WILLIAMS, CONTROLLED WATER BASIN 11. PROPOSED CASING AND CAMES WILL STATE 12. APPROXIMATE WALL, BRILLIAMS, CONFIDENCY 13. APPROXIMATE WALL, BRILLIAMS, CONFIDENCY 14. AND SURFACE FROM PROPOSED. 15. DISTANCE FROM PROPOSED CASING AND CAMES IN LABSE 16. DISTANCE FROM PROPOSED CASING AND CAMES IN LABSE 17. HOLD WATER BASIN 18. PROPOSED CASING AND CAMES WILL STATE 18. SET OF HOLE 17. HOLD WATER BASIN 18. SEC. 23, T18-S, R-31-E 19. HOLD WATER BASIN 19. PROPOSED CASING AND CAMES IN THE WARK WILL STATE 20. APPROXIMATE WALL STATE 20. APPROXIMATE WARK WILL STATE 20. APPROXIM
At purposed prod. John Proposed Location clearly and in accordance with any State requirements.*) At proposed prod. John Proposed Prod. John Proposed Prof. John Proposed Locations 10.2 miles SE of Loco Hills, New Mexico 15. Distance from Proposed Prod. John Proposed Locations 16. Distance from Proposed Color Hills, New Mexico 15. Distance from Proposed Color Hills, New Mexico 16. Distance from Proposed Color Hills, New Mexico 16. Distance from Proposed Color Hills, New Mexico 17. New Mexico 18. Distance from Proposed Color Hills, New Mexico 19. Distance from Proposed Color
AND SURPET OR AREA IT. NO. IF ACERS ASSISTED TO THIS SURPEY TO
10.2 miles SE of Loco Hills, New Mexico 10. sistance Facility and Proposed Control of Particle (Eddy New Mexico) 10. sistance Facility Representation of Reality (Country of Particle Country of Reality Representation of Representation of Reality Representation of Reality Representation of Reality Representation of Reality Representation (Show whether DF, RT, Gilt, etc.) 3675' GR 10. PROPOSED CASING AND CEMEN CAPITAM CONTROLLED WATER BASIN September 30, 1998 PROPOSED CASING AND CEMEN CAPITAM CONTROLLED WATER BASIN September 30, 1998 11' K-55 8 5/8' 32.0 4500' 1275 sx to circulate 11' 10' 10' 10' 10' 10' 10' 10' 10' 10'
13. DIFFAMCE FROM PROPOSED 13. DIFFAMCE FROM PROPOSED 14. NO. OF ACRES IN LEASE 15. DIFFAMCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 18. DO SERVER HELD 1
LOCATION TO NAMEST TOR LEASE LINE, IT (LOCATION TO LEASE, IT (LOCATION TO LOCATION TO
TO REALIEST WELL, DRILLING, COMPLETED, OR APPLIED FOR A TRUIS LEASE, THE TOTAL SUBJECT TO MAIN SIZE OF HOLE OR APPLIED FOR A TRUIS LEASE, THE TOTAL SUBJECT TO MAIN SIZE OF HOLE OR APPLIED FOR THE PROPERTY OF COMPLETE STATES OF HOLE OR APPLIED FOR THE PROPERTY OF COMPLETE STATES OF HOLE OR APPLIED FOR THE PROPERTY OF COMPLETE STATES OF HOLE OR APPLIED FOR THE PROPERTY OF COMPLETE STATES OF HOLE OR APPLIED FOR THE PROPERTY OF COMPLETE STATES OF HOLE OF THE PROPERTY OF COMPLETE STATES OF HOLE OF THE PROPERTY OF COMPLETE STATES OF THE PROPERTY OF
PROPOSED CASING AND CEMEN CAPTAN CONTROLLED WATER BASIN BIZE OF HOLE 17 1/2" H-40 13 3/8" 48.0 700" 575 sx to circulate 18 11" K-55 8 5/8" 32.0 4500" 1275 sx to circulate 7 7/8" N-80 & S-95 5 1/2" 17.0 12000" 1100 sx for TOC 6000 17 18 19 20 We propose to drill to a depth sufficient to test the Morrow formation for gas. If productive, 5 1/2" casing will be cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments: Drilling Program Exhibit A - Operations Plan Exhibit B - BOP and Choke Schematic Exhibit C - Drilling Fluid Program Exhibit D - Auxiliary Equipment Exhibit D - Auxiliary Equipment Exhibit E - Topo Map at Location APPROVAL SUBJECT TO
WE propose to drill to a depth sufficient to test the Morrow formation for gas. If productive, 5 1/2" casing will be cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments: Drilling Program Exhibit A - Operations Plan Exhibit B - BOP and Choke Schematic Exhibit C - Drilling Fluid Program Exhibit D - Auxiliary Equipment Exhibit D - Auxiliary Equipment Exhibit E - Topo Map at Location WEIUITT PER POOT NETTING DEFTHI QUANTITY OF CENENT 700" 575 sx to circulate 1275 sx to circulate 1275 sx to circulate 1275 sx to circulate 1270 sx for TOC @ 6000" 1275 sx to circulate 12000" 1100 sx for TOC @ 6000" 1275 sx to circulate 12000" 1
H-40 13 3/8" K-55 8 5/8" 77/8" We propose to drill to a depth sufficient to test the Morrow formation for gas. If productive, 5 1/2" casing will be cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments: Drilling Program Exhibit A - Operations Plan Exhibit B - BOP and Choke Schematic Exhibit C - Drilling Fluid Program Exhibit D - Auxiliary Equipment Exhibit E - Topo Map at Location APPROVAL SUBJECT TO
We propose to drill to a depth sufficient to test the Morrow formation for gas. If productive, 5 1/2" casing will be cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments: Drilling Program Exhibit A - Operations Plan Exhibit B - BOP and Choke Schematic Exhibit C - Drilling Fluid Program Exhibit D - Auxiliary Equipment Exhibit D - Auxiliary Equipment Exhibit E - Topo Map at Location APPROVAL SUBJECT TO
We propose to drill to a depth sufficient to test the Morrow formation for gas. If productive, 5 1/2" casing will be cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments: Drilling Program Exhibit A - Operations Plan Exhibit B - BOP and Choke Schematic Exhibit C - Drilling Fluid Program Exhibit C - Drilling Fluid Program Exhibit D - Auxiliary Equipment Exhibit E - Topo Map at Location Exhibit C - Topo Map at Location APPROVAL SUBJECT TO
programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments: Drilling Program Exhibit A - Operations Plan Exhibit B - BOP and Choke Schematic Exhibit C - Drilling Fluid Program Exhibit D - Auxiliary Equipment Exhibit E - Topo Map at Location Exhibit F - Plat Showing Existing Wells Exhibit F (A) - Plat of Location Exhibit G - Well Site Layout Surface Use and Operations Plan APPROVAL SUBJECT TO
described above. SPECIAL STIPULATIONS
Bond Coverage: Blanket Bond BLM Bond File No.: MT 0750 TACHED N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen, give data on present productive zone and proposed productive zone. If proposal is to dril
kepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give bluwout preventer program, if any.
SHONED AMEN J.
(This spuce for Federal or State office use)
PERMIT NO APPROVAL DATE
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations to CONDITIONS OF APPROVAL, IF ANY:
(ORIG. SGD.) ARMANDO A. LOPEZ Acting Assistant Field Office Manager. Lands and Minerals Date OCT 15 1998

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate

District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT II P. O. Drawer DD Artesio, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

	API Number 2 Pool Code		100. 0040	1.100	l Name				
Property Code Property Name		CART	North Shugart (Morrow)			• Well Number			
SHUGART "23" FEDERAL OGRID No. 20305 SANTA FE ENERGY RESDURCES, INC.				* Elevation 3675'					
			1º SU	RFACE	LOCATION				
UL or lot no.	Section 23	Township 18 SOUTH	Range 31 EAST, N.M.P.M.	l .	Feet from the 1650'	North/South line SOUTH	Feet from the 1980'	East/West line EAST	Count EDD'
		"BOTTO	OM HOLE LOCAT	ION IF	DIFFERE	T FROM SU	JRFACE		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	Count
¹² Dedicated A	cres 13 J	oint or Infill	14 Consolidation Code	15 Order	No.		I		
	NO AL	LOWABLE WI	ELL BE ASSIGNED TO OR A NON-STAND	O THIS	COMPLETION IT HAS BEEN	UNTIL ALL IN APPROVED B	THE DIVIS	VE BEEN	
320	NO AL	LOWABLE WIDNSOLIDATED	OR A NON-STAND	O THIS	IT HAS BEEN	UNTIL ALL IN APPROVED B	OPERATO: / hereby cert contained her	VE BEEN ION R CERTIFIC iffy that the inein is true and	7/ /

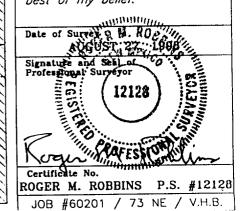
1980'

1650

Printed Name James P. "Phil" Stinson Agent for Santa Fe Energy Date 9-3.98

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



PROPOSED 5-M BOPE AND CHOKE ARRANGEMENT

