Form 3160-5 (November 1994)

ONITED STATES DEPARTMENT OF THE INTERIOR PURE ALL OF LAND MANAGEMENT

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	FORM APPRO	VED	0	51
	Budget Bureau No.	1004-0	135	ı
2	Expires July 31,	1996		

DELAKTMEN	TOT THE INTERIO	IT 15	~ oco € Expir	res July 31, 1996
BUREAU OF I	AND MANAGEMEN	VT	5. Lease Serie	al No.
SUNDRY NOTICES	LC-065680	LC-065680		
Do not use this form for abandoned well. Use Form		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instructions on I	reverse side	7. If Unit or C	A/Agreement, Name and/or No.
1. Type of Well Oil X Gas Well Other 2. Name of Operator		φ Jah. (599 RECEIVED	8. Well Name Shugart "2	
Santa Fe Energy Resources, Inc.		OCD - ARTESIA	(Com #1	
3a. Address	3b.	Phone No. (include area code)	9. API Well N 30-015-304	
550 W. Texas, Suite 1330, Midland,		6/686-6612	Ga /	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip		6059292030	10. Pield and	root, of Exploratory Area
(J), 1650' FSL and 1980' FEL, Sec.	North Shud	gart (Morrow)		
(0,, 2000) 20 4.14 2000 (20)			11. County or	
			Eddy	NM.
12. CHECK APPROPRI	ATE POY/ES) TO INDIC	ATE NATURE OF MOTIOE		
TYPE OF SUBMISSION	REPORT, OR OTHER DA	ATA		
	[7],	п. п	.	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Wat is	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Spud & set
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice			-	casing
	Convert to Injection	Plug Back	Water Disposal	
I3. Describe Proposed or Coommpleted Operation (clearly if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspection 12/18/98: Spud 17-1/2" hole at 1 12/19/98: TD 17-1/2" hole at 1: 12/20/98: RU csg crew & ran 15 j 375 sx 35:65:6 Cl "C" containing Bump plug w/ 550 psi, float held. WOC. Jet & clean pits. Cut csg 12/21/98: WOC. Test makeup on e total of 24 hrs. Resume drilling	lete horizontally, give subsur formed or provide the Bond the operation results in a motices shall be filed only affect. 1:00 PM. Drilling. 30 PM MST. Depth. 1:1:00 PM MST. Depth. 30 PM MST. Depth. 30 PM MST. Depth. 30 PM MST. Depth. 30 PM MST. Depth. 31:00 PM MST. Depth. 32 CaCl2 and 1/4 p. 33 Circ'd 181 sx to off and weld on heavery DC. WOC. Televery DC.	face locations and measured and No. on file with BLM/BIA. It with glad black before all requirements, including a shead. 700'. Circ for castle-40 ST&C, set shoe open celloflake. Tail surface. Witnessed and Tested weld to	true vertical depths of all tequired subsequent reports on in a new interval, a Foreclamation, have been confing. 700'. RU BJ & Olympia with the confined and	pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once inpleted, and the operator has cemented csg w/ + 2% CaCl2. tative Gene Hunt.
		(ORIG. SGD.) I JAN 13	DAVID R GLASS	
14. I hereby certify that the foregoing is true and correct		Title 50 00		
Name (Printed/Typed)	មិនមន្តិ	- C1		
Terry McCullough		Sr. Product	tion Clerk	

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ierry McCullough

Sr. Production Clerk

Date 12/22/98

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or approve of the United States are false features.