Form 3160-5 (November 1994)

NITED STATES DEPARTMENT OF THE INTERIOR

| FORM APPRO | VED |
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| Budget Bureau No. | 1004-0135 |
| Expires July 31 | 1996 |

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| BUREAU OF | LAND MANAGE | MENT | * | 3. Mase Serial No | 0. |
|---|---|--|--|--|--|
| | | LC-065680 | | | |
| Do not use this form for abandoned well. Use For | proposals to drill o m 3160–3 (APD) fo | or to re-enter an or such proposals 12.23 | 24.25.26.25 | 6. If Indian, Allott | ee or Tribe Name |
| SUBMIT IN TRIPLICATE | | | A S | 7. If Unit or CA/A | agreement, Name and/or No. |
| 1. Type of Well Oil X Gas Well Other 2. Name of Operator | | REC REC | TEIVED ARTESIA , | 8. Well Name and Shugart "23" Com #1 | |
| Santa Fe Energy Resources, Inc. 3a. Address | | 10 | | 9. API Well No. | |
| 550 W. Texas, Suite 1330, Midland, | TX 79701 | 3b. Phone No. (include area of 915/686-6612 | code) | 30-015-30448 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Descri | iption) | | | 10. Field and Pool | , or Exploratory Area |
| (J), 1650' FSL and 1980' FEL, Sec. | 23, T-18S, R-3 | 1E | | North Shugar | t (Morrow) |
| | | | | 11. County or Pari | • |
| 10 OUTOK APPROPR | | | | Eddy | NM |
| 12. CHECK APPROPR | ATE BOX(ES) TO | INDICATE NATURE OF NO | TICE, REPORT, | OR OTHER DATA | |
| TYPE OF SUBMISSION | | ТҮР | E OF ACTION | | |
| Notice of Intent | Acidize | Deepen | Production | (Start/Resume) | Water Shut-Off |
| X Subsequent Report | Alter Casing Casing Repair | Fracture Treat New Construction | Reclamatio | <u> </u> | Well Integrity Other <u>Set casing</u> |
| Final Abandonment Notice | Change Plans Convert to Injec | Plug and Abandon tion Plug Back | Temporarii Water Disp | ly Abandon | |
| 3. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection 12/27/98: TD 11" hole at 4340', and set at 4340', float collar @ gel, 5% salt and 1/4 pps Celloflaplug w/ 1600 psi, float held. | refer horizontally, give is formed or provide the the operation results in lotices shall be filed or in.) RU CSG Crew. 4258'. RU BJ | Bond No. on file with BLM/E a multiple completion or recordly after all requirements, inch. Ran 106 jts 8-5/8" & cement csg w/ 650 | ed and true vertical A. Required sulmpletion in a new adding reclamation, 32.0# & 24 SX C1 "C" ! | cal depths of all per beequent reports shall w interval, a Form 3, have been complet .0# K55 LT&C 50:50 Poz con | tinent markers and zones. 1 be filed within 30 days 160-4 shall be filed once ed, and the operator has & ST&C casing taining 10% |
| 12/28/98: ND, hang off stack & s valves, kelly, & kelly valves. I flowline. PU BHA & TIH. Tagged drilling formation. | Test annular to | 1500 psi, ok. Jet | & clean pit | ts. NU rotat | ing head and |
| | | JAN 2 1 | | | |
| I hereby certify that the foregoing is true and correct Name (Printed/Typed) | | Title | | | |

Terry McCullough Sr. Production Clerk Jan. 7, 1999 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.