Form 3160-5

ED STATES

N.M. Oil Cons. Division 811 S. 1st St. t

FORM APPROVED OMB NO. 1004-0135

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	OF THE INTERIOR ND MANAGEMENT	Artesia, NM	88210-2	834 Expires 5. Lease Seri	:: November 30, 2000	
				LC-065680		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.	
. Type of Well		- 	#	0 337 11 57		
X Oil Well Gas Well Other				8. Well Name and No. Shugart "23" Fed		
. Name of Operator	Och Clive.		Com #1			
Santa Fe Snyder Corp.	9. API Well No.					
a. Address	hone No. (include ategycode) 30-015-30448 86-6612 10. Field and Pool, or Ex					
550 W. Texas, Suite 1330, Midland,	North Lusk (Bone Springs)					
Location of Well (Footage, Sec., T., R., M., or Survey Description) (J), 1650' FSL and 1980' FEL, Sec. 23, T-18S, R-31E						
(3), 1030 13E did 1365 12E, 6667 267 1 267,				11. County or Parish, State		
				Eddy	NM	
12. CHECK APPROPR	IATE BOX(ES) TO INDICA	TE NATURE OF NO	TICE, REPORT,	OR OTHER D	DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
140the of antenio	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity	
X Subsequent Report		New Construction	Recomplet	·e	X Other	
	Casing Repair	Plug and Abandon		ly Abandon		
Final Abandonment Notice	Change Plans	=			Add Perfs	
	Convert to Injection	Plug Back	Water Dis	posai		
3. Describe Proposed or Coommpleted Operation (clea If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspection.	rformed or provide the Bond I f the operation results in a mu Notices shall be filed only aftern.)	No. on file with BLM/ tiple completion or reci r all requirements, inc	BIA. Required su ompletion in a ne luding reclamation	absequent report w interval, a F i, have been c	ts shall be filed within 30 days form 3160-4 shall be filed once ompleted, and the operator has	
1/26/00 MIRU. Pump 15 bbl hot o catcher set # 8505', load hole & 8254-62; 8286-8300; 8306-10 a to gal 20% HCL. Set packer @ 8139' sealers followed W/ 3000 gal gel 8330'. GIH W/ pump & rods. 3-11-00 POOH W/ tbg, rods & pump	test RBP to 1500#. tal of 55 holes. G , break down perfs acid. POOH W/ RBP	GIH W/ 4° gum IH W/ retreivir W/ 2800#. Pump , ball catcher	ns perfitheng tool & Gu	Bone Spr lib Uni V 20% gel ac GIH W/ 2	packer. Spot 250 id W/ 70 1.3" ball 7/8" tbg set @	
GIH W/ 2 7/8" tbg set @ 8015', r	ods & pump.	,		3 4 7 5 TE		
3/22/00 RDMO. Return well to production			1553 0 8 2999			
Test dated 4/6/00: 81 BO/D; 126 BW/D; 114 MCF						
		Title				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bill Keathly		Title Regula	atory Speci	alist		
Biel Kearly		Date 7-27-				
	IIS SPACE FOR FEDER		FICE USE			
Approved by		Title			Date	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations there	to those rights in the subject	nt or Office lease				