Submit 3 Copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office				1
DISTRICT I P.O. Box 1980, Hobbs, NM 88240  DISTRICT II  OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503		WELL API NO.		
		30-015-30486		
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X	FEE 🗌
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. VA-1541	
CUMPRANCT	TOTO AND DEDODTO ON ME	45678970		
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	TCES AND REPORTS ON WE OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO'A	7. Lease Name or Unit Agreement Name	
1. Type of Well:	6	AR AR		
OIL WELL X	опняя 🖒		Little Box State	
2. Name of Operator	129	SIA SIA	8. Well No.	
Stevens & Tull, I	nc.	-16V	9. Pool name or Wildcat	
•	lidland, TX 79702	58222120100	Indian Loafer Draw - U	pper Penn
4. Well Location				-
Unit Letter N : 99	O Feet From The South	Line and19	980 Feet From The West	Line
Section 36	Township 20S R	ange 21E 1	NMPM Eddy	County
Section 35	Township 20S R  10. Elevation (Show whethe			
//////////////////////////////////////				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INT	TENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDO	NMENT
PULL OR ALTER CASING		CASING TEST AND CEI	MENT JOB	
OTHER:	□	OTHER: Complet:	ion	x
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
12/9/98 - RIH with Stim-gun and perforate Cisco from 5924' - 5958', 5962' - 5978' and 5989' - 6002' - Total 252 holes.				
12/10/98 - Fishing parted tubing and stuck packer.				
12/22/98 -Recovered all tubing and left old packer in hole at 5811'.				
12/23/98 - RIH with Model R packer and set at 5800' - swab test with good gas shows - approximately 100 mcf/d.				
12/28/98 - Acidize perfs with 5000 gals 15% NEFE - swab and well begins flowing at 5 mmcfd.				
12/30/98 - Do 72 hour SI pressure test and 4 pt - ready for production  I bereby certify that the information above is true and complete to the best of my knowledge and belief.				
, 7		me Consulting E	ngineer pare 1/9/9	9
SIGNATURE MANUAL		mie		
TYPEOR PRINT NAME Michael G	. Mooney		телерноме но. 915/699-1410	
	SIGNED BY TIM W. GUM		DATE/- 2C-	99
APPROVED BY		TILE	DVID	