			N.M. Oil (	cons. Div	
3160-5 1990)	UNITED STAT DEPARTMENT OF THE		N.M. On V 811 S. 1st	Street	FORM APPROVED Budget Bureau No. 1004–0135
())0)	BUREAU OF LAND MA	NAGEMENT	Artasia, N	M 88279	Budget Barcas No. 1004-0135 28 Suprimes: March 31, 1993 Lease Designation and Serial No. E/2 1067896
	SUNDRY NOTICES AND REP	ORTS ON W	ELLS	6.	If Indian, Allottee or Tribe Name
o not use this fo	orm for proposals to drill or to de	epen or reentry	to a different re	eservoir.	NA
U	Se "APPLICATION FOR PERMIT	- Tor such pr	CALO		If Unit or CA, Agreement Designation
	SUBMIT IN TRIPL		123450789	10	
Type of Well Oil Gas Well Well	X Other Temporarily Abandoned		Million 7		Well Name and No. W. Shugart 19 Federal # 2
Name of Operator V	KCS Medallion Resources, Inc.	1	CS'CCELLER	3 4 9.	API Well No.
Address and Telephone N	No. enue, Suite 700, Tulsa, OK 74136-54	89. Telephone N	lo. (918) 492/1325	57 5 <sup>1</sup> 10.	Field and Pool, or Exploratory Area
	ge, Sec., T., R., M., or Survey Description)	<u> </u>	Q	N/	North Shugart
	660 ft FSL & 1930 ft FEL, Section	10 T188 P31F	NMPM	11.	County or Parish, State
	660 Π FSL & 1930 Π FEL, Section	19, 1185, K5115	IV.IVI. I 1IVI.		Eddy County, NM
CHECK	APPROPRIATE BOX(s) TO INI	DICATE NATU	RE OF NOTICE	E, REPORT,	OR OTHER DATA
TYPE OF	SUBMISSION				
Notice o	of Intent	Abandonm		l	Change of Plans New Construction
C street	ient Report	Recompleti		Ì	Non-Routine Fracturing
L Subseque	ien Kepon				Water Shut-Off
Final A	bandonment Notice	Altering C	Re-entry for SWI	) well	Conversion to Injection
		Other			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	ompleted Operations (Clearly state all pertinent deta ations and measured and true vertical depths for a	ils, and give pertinent	dates, including estimated		
a non commercial The hole will be using will be cemen urry will consist of 50 cu.ft/sk followo oat shoe and a floa	Resources, Inc. intends to re-enter the I SWD well. Copies of the original E cleaned out to about 5800 ft and 5 1 inted with sufficient slurry (caliper plus of a lead slurry of 710 sks of 50:50 Po ed by a tail slurry of 200 sks of Cl C at collar will be run and at least 30 ce for salt water disposal with the NMOO	3LM form 3150- /2", 17#, J55, ne us 30% excess) t z:Cl C + 2% D20 + 0.25% D65 + ( entralizers will be CD is in process.	4, plugging Sundry w or grade "A" us o fill to at least 230 0 + 0.25% D65 + ( 0.15% D59, mixed e run. and after the well i	V Notice, and a ed, casing will 00 ft which is 5 0.15% D59, mi w/6.18 gal wa s permitted for	be set at approximately 5700 ft. 500 ft into the 8 5/8" casing. This ixed w/7.51 gal water/sk for a yiel ater/sk for a yield of 1.33 cu ft/sk.
posite the Delawa rmitted by the NN An application for	are Sd. between 5307 and 5492, acid	lized, and step ra	ited for injection.	No completion	allempt will be made takin the w
KCS Medallion c	ce, within the fiext few days. Furrently has rigs working in this area	and this work is	expected to begin	by 10 Novemb	per 1999.
	Station in		APP <sub>1</sub> PETER W	OVED CHESTER	
	BEEROVAU	J LYKE	Alm	5 <b>199</b> 9	
			•		
			PROVIDE LAND	MANADEMI	
. I hereby ceptify that the	te foregoing is true and corract	Senio	BOSINE Engineer	ULUCE EMP.	NI Date 10-29-99
Signed	man Welling		Ditting Engineer	ULCE TRIA	<u>NI Date 10-29-99</u>
10.	al or State office use)	Senio	Drilling Engineen	OUNTFARTA	$\frac{N}{Date} = \frac{\left[0 - 2\eta - \eta \eta \right]}{Date}$

## \*See Instruction on Reverse Side

