

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Str.
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

95K

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Saltwater Disposal

2. Name of Operator

KCS Medallion Resources, Inc.

3a. Address

7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489

3b. Phone No. (include area code)

(818) 491-4137

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1930' FEL
Sec 19, T18S, R31E

5. Lease Serial No.

E/2 NM 67896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or
NNM101380

8. Well Name and No.

West Shugart 19

Federal #2

9. API Well No.

30-015-30501

10. Field and Pool, or Exploratory Area
North Shugart

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Workover unit. ND tree. NU BOPE.

Release Packer & POOH with tubing & packer.

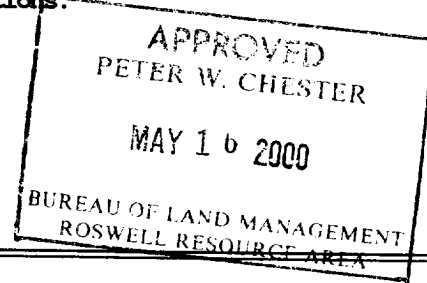
Rig up wireline to perforate w/ 4-1/2" JHPF 4152'-92' & 3946'-86' (320 holes). Rig down wireline.

Rig up acid company to treat formation with 3200 gallons (76.2bbl) of 15% HCL as follows: Pump 1600 gal, divert w/rock salt, pump 800 gal, divert w/rock salt, Pump 800 gal, Flush w/5 bbl of 4% KCL to get acid below all connections.

Pick up packer and run in the hole to 3860' on 2-7/8" plastic lined tubing. Test tubing in the hole.

Circulate in a packer fluid & set packer. Test annulus to 500 psi.

ND BOPE & NU tree. Conduct pressure integrity test as required by regulations.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaye Alley

Title

Production Technician

Date 5/11/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.