

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P. O. Drawer 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

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OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-30513
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	23906

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Giblet State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. # 1
2. Name of Operator Chl Operating, Inc.	9. Pool name or Wildcat Turkey Track; Morrow
3. Address of Operator P.O. Box 1799 Midland, Texas 79702	

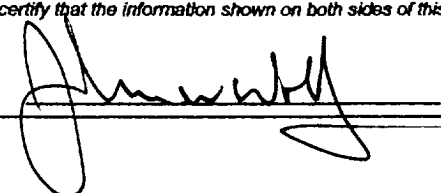
4. well Location Unit Letter C lot3 : 660 Feet From The North Line and 1650 Feet From The West Line Section 1 Township 19S Range 29E NMPM Eddy County					
10. Date Spudded 12/10/98	11. Date T.D. Reached 1/22/99	12. Date Compl (Ready to Prod) 5/14/99	13. Elevations (DF & RKB, RT, GR, etc) 3433	14. Elev. Casinghead 3420	
15. Total Depth 12,000	16. Plug Back T.D. 11359'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11294-298, 314-320, 350-356, Morrow					20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run GR-CNL-LDT, DLL					22. Was Well Cored yes, SW

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	320	17.5	815 SKS - 1"	
8 5/8	32	3010	11	900 SKS - CIRC. 102 SKS	
5 1/2	17	12000	7 7/8	500 SKS - TOC-9460 - CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11152	11152
26. Perforation record (interval, size, and number) 11294-298 4SPF 11314-320 4SPF 11350-356 4SPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NA			

28. PRODUCTION							
Date First Production 5/14/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date Of Test 6/2/99	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 593	Water - Bbl. 0	Gas - Oil Ratio 56
Flow Tbg Press 1050	Casing Pressure 0	Calculated 24 - Hour Rate	Oil - Bbl. 15	Gas - MCF 593	Water - Bbl. 0	Oil Gravity - API - (Corr.) 56	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By S. Mann	
30. List Attachments GR, CAL, CNL, LDT-GR, CAL, DLL, MICRO-CBL							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name John W. Wolf Title Engineer Date 6/22/99