Form 3160-5 (November 1994)

## JITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bureau No.	1004-0135		
Expires July 31	1996		

5.	Lease	Serial	No

			j J. 15a	SE SELIAL ING.	
SUNDRY NOTICES AND REPORTS ON WELLS			LC0694	LC069464-A	
Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form	n 3160–3 (APD) for such pr	roposals.			
	- ,				
SUBMIT IN TRIPLICATE - Other instructions on reverse side				nit or CA/Agreement, Name and/or N	
1. Type of Well		·			
Oil 🕡 Gas 🦳		ni Sala	B. Well	Name and No.	
2. Name of Operator		12:.	<del>ॅिंड} </del> Hackb€	erry "18"	
Santa Fe Energy Resources, Inc.	2.4 *** ***	AN 1899		11 No. 2	
3a. Address	3b. Phor	ne No. (unchidedred code)	TO Y. API	Well No. 5-30551	
550 W. Texas, Suite 1330, Midland, TX		11/ 11	(3)	ld and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	tion)	314	W.	a una root, or Exploratory Area	
(C), 660' FNL & 1980' FWL, Sec. 18.	, T-19S, R-31E		Hackbe	erry (Morrow)	
			11. Co.	inty or Parish, State	
			Eddy	NM	
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF A	CTION		
Notice of Intent	Acidize I	Deepen P	roduction (Start/Res	ume) Water Shut-Off	
[V] Subminus P	Alter Casing	Fracture Treat R	oclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction R	ecomplete	X Other Ran casing	
Final Abandonment Notice	Change Plans	Plug and Abandon T	emporarily Abandon		
I man resultational reduce		·	ater Disposal	<u>ati ing</u>	
3. Describe Proposed or Coommpleted Operation (clear)					
If the proposal is to deepen directionally or recompletion Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection. 01/10/99: TD 11" hole @ 3150'.  01/11/99: RU Schlumberger and ra RD loggers & circ. RU csg crew.	offined of provide the Bond No. of the operation results in a multiple dices shall be filed only after all Circ for logs.  The provide the Bond No. of the operation of the provided only after all Circ for logs.  The provide the Bond No. of the provided only a file only a file only a file of the provided only a file only a file of the provided only a file of the pr	on the with BLM/BIA. Requested completion or recompletion requirements, including recompletions and the second state of the se	uired subsequent rin a new interval, lamation, have bed	eports shall be filed within 30 days a Form 3160-4 shall be filed once a completed, and the operator has a CNL to surface.	
1st stage w/100 sx Thickset follor Cl "H" 50/50 Poz followed by 100 01/12/99: PU BOPs, set slips w/ BOPs, test to 5000#, kelly valves 2000#, ok. PU BHA & TIH, Drl cm drilling formation.	sx Cl "C" + 1% CaCl2. 80K#. Cut csg off and , floor valves, and ch	WOC. d weld on head. N noke manifold to 5	J B-sec & te 000#. ok.	est to 2000#. NU Test annular to	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Terry McCullough THIS	Date SPACE FOR FEDERAL O	Sr. Production 01/15/99			
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of	this notice does not warrant	0.00			
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subject lease	Office			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.