

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-30607

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-8096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MYCO INDUSTRIES, INC.

3. Address of Operator
P.O. BOX 840, Artesia, NM 88211-0840

7. Lease Name or Unit Agreement Name
CONTINENTAL STATE

8. Well No. 17

9. Pool name or Wildcat
TURKEY TRACK 7 RVRS-QN-GB-SA

4. Well Location
Unit Letter M : 400' Feet From The SOUTH Line and 1200' Feet From The WEST Line
Section 10 Township 19S Range 29E NMPM EDDY County

10. Date Spudded 4/5/99 11. Date T.D. Reached 4/11/99 12. Date Compl. (Ready to Prod.) 6/1/99 13. Elevations (DF& RKB, RT, GR, etc.) 3364' GR 14. Elev. Casinghead 3364' GR

15. Total Depth 2420' 16. Plug Back T.D. 2370' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7 RVRS 1534'-1586' QUEEN 2150'-2195'

20. Was Directional Survey Made
TOTCO ATTACHED

21. Type Electric and Other Logs Run
CN/GR, M-CFL/GR, and CBL PREVIOUSLY SUBMITTED

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	26# J-55	317'	12 1/4"	400-SXS CIRC	
5 1/2"	17# K-55	2390'	7-7/8"	250-SXS CIRC	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2300'	

26. Perforation record (interval, size, and number)
15 HOLES-0.53": QN 2150', 53', 56', 59', 71', 80', 83', 86', 91', and 95'.
7 RVRS: 1534', 38', 40', 42', 46', 50', 58', 61', 64', 66', 70', 75', 82', 84', & 86'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2150-2195	1,800 GAL 15% NeFe + BALLS
1534-1586	2,000 GAL 15% NeFe + BALLS
1534-1586, 2150-2195	FRAC'D 70,000 + 216,000#

28. PRODUCTION

Date First Production 6/1/99 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP 2" X 1 1/2" X 10' Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/25/99	24			15	120	3	8,000:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	40		15	120	3	35

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
CARLOS GUERRERO

30. List Attachments
CERTIFIED RETURN: Z 359 209 036
TOTCO DEVIATION SURVEY, (OPEN HOLE LOGS & BOND LOGS PREVIOUSLY SUBMITTED)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name A N MUNCY, JR.

Title OPERATIONS MGR Date 6/30/99