

C151

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

WELL API NO. 30-015-30622
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2943
7. Lease Name or Unit Agreement Name CONTINENTAL "A" STATE
8. Well No. 16-Y
9. Pool name or Wildcat TURKEY TRACK 7 RVRS-QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator MYCO INDUSTRIES, INC.
3. Address of Operator P.O. BOX 840, ARTESIA, NM 88211-0840	4. Well Location Unit Letter P : 980' Feet From The SOUTH Line and 1200' Feet From The EAST Line Section 10 Township 19S Range 29E NMPM EDDY County
10. Elevation (show whether DF, RKB, RT, GR, etc.) 3363' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF :	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CBL, PERF, ACIDIZE AND FRAC <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/22/99 THRU 5/21/99

RAN JSI BOND LOG (ATTACHED) AND FOUND CEMENT TOP AT SURFACE. PERF 26 - 0.53" HOLES AS FOLLOWS: QN ZONE 2253', 56', 59', 67', 73', 80', 85', 92', 95' AND 2300'. 7 RVRS ZONE 1653', 58', 61', 64', 70', 74', 77', 84', 90', 1700', 02', 06', 10', 17', 24' AND 26'.

ACIDIZE QN (2253' - 2300') 10-HOLES WITH 2000-GAL 15% NeFe + BALLS.

ACIDIZE 7 RVRS (1653' - 1726') 16-HOLES WITH 1800-GAL 15% NeFe + BALLS.

FRAC 7 RVRS-QN VIA 5 1/2" CSG. WITH BJ SPECTRA FRAC 3000 @ 50-BPM - 70,000 GAL TOTAL & 210,000 #16/30 TOTAL + BALLS.

CURRENT OPERATION IS PUMPING BACK LOAD TO FRAC TANKS.

CERTIFIED RETURN: Z 359 209 034

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A.N. Muncy TITLE OPERATIONS MANAGER DATE 6/7/99
TYPE OR PRINT NAME A.N. MUNCY TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE 6-17-99
CONDITIONS OF APPROVAL, IF ANY: