

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-3088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-30622

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-2943

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator MYCO INDUSTRIES, INC.

3. Address of Operator P.O. BOX 840, Artesia, NM 88211-0840

7. Lease Name or Unit Agreement Name CONTINENTAL "A" STATE

8. Well No. 16-Y

9. Pool name or Wildcat TURKEY TRACK 7 RVRS-QN-GB-SA

4. Well Location
Unit Letter P : 980' Feet From The SOUTH Line and 1200' Feet From The EAST Line
Section 10 Township 19S Range 29E NMPM EDDY County

10. Date Spudded 4/11/99 11. Date T.D. Reached 4/17/99 12. Date Compl. (Ready to Prod.) 6/1/99 13. Elevations (DF & RKB, RT, GR, etc.) 3364' GR 14. Elev. Casinghead 3364' GR

15. Total Depth 2420' 16. Plug Back T.D. 2342' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-TD Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7 RVRS 1653'-1726' QUEEN 2253'-2300' 20. Was Directional Survey Made TOTCO ATTACHED

21. Type Electric and Other Logs Run CN/GR, M-CFL/GR, CBL PREVIOUSLY SUBMITTED 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	332'	12 1/4"	600-SXS CIRC	
5 1/2"	17# K-55	2420'	7-7/8"	600-SXS CIRC	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	2300'

26. Perforation record (interval, size, and number)
26 HOLES-0.53": QN 2253', 56', 59', 67', 73', 80', 85', 92', 95' and 2300'.
7 RVRS: 1653', 58', 61', 64', 70', 74', 77', 84', 90', 1700', 02', 06', 10', 17', 24', & 26'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2253-2300 2,000 GAL 15% NeFe + BALLS
1653-1726 1,800 GAL 15% NeFe + BALLS
1653-1726, 2253-2300 FRAC'D 70,000 + 210,000#

28. PRODUCTION
Date First Production 6/1/99 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP 2" x 1 1/2" x 10' Well Status (Prod. or Shut-in) PRODUCING

Date of Test 6/25/99 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 12 Gas - MCF 25 Water - Bbl. 10 Gas - Oil Ratio 2083:1

Flow Tubing Press. Casing Pressure 40 Calculated 24-Hour Rate Oil - Bbl. 12 Gas - MCF 25 Water - Bbl. 10 Oil Gravity - API - (Corr.) 35

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By CARLOS GUERRERO

30. List Attachments CERTIFIED RETURN: Z 359 209 036
TOTCO DEVIATION SURVEY, (OPEN HOLE LOGS & BOND LOGS PREVIOUSLY SUBMITTED)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature A.N. Muncy Printed Name A.N. MUNCY, PELS Title OPERATIONS MGR. Date 6/30/99

R-1016
SR-1650
LA-2272