

REPORT NO.
6545010

PAGE NO. 1

TEST DATE:
08-AUG-2000

S T A R

Schlumberger Testing Data Report
Pressure Data Report

Schlumberger

COMPANY: BELLWETHER EXPLORATION CO.

WELL: WISHBONE 6 FED COM #1, DST #1

TEST IDENTIFICATION

Test Type OPEN HOLE DST
Test No. ONE
Formation ATOKA
Test Interval (ft) 10966 to 11002
Depth Reference KB

WELL LOCATION

Field TURKEY TRACK
County EDDY
State NEW MEXICO
Elevation (ft) 3429

HOLE CONDITIONS

Total Depth (MD/TVD) (ft)
Hole Size (in) 7.875
Casing/Liner I.D. (in) 8.625/7.880300
Perf'd Interval/Net Pay (ft) .. / 9
Shot Density/Diameter (in) ...

MUD PROPERTIES

Mud Type SALT/STARCH
Mud Weight (lb/gal) 10
Mud Resistivity (ohm.m) 0.069 @ 75F
Filtrate Resistivity (ohm.m)..
Filtrate Chlorides (ppm) 108000

INITIAL TEST CONDITIONS

Initial Hydrostatic (psi) 5731.88
Gas Cushion Type
Surface Pressure (psi)
Liquid Cushion Type
Cushion Length (ft)

TEST STRING CONFIGURATION

Pipe Length (ft)/I.D. (in) ... 9958 / 3.640
Collar Length (ft)/I.D. (in) .. 963 / 2.25
Packer Depths (ft) 10960, 10966,
Bottomhole Choke Size (in) ... 0.94
Gauge Depth (ft)/Type 10925/SLSR 794

NET PIPE RECOVERY

Volume	Fluid Type	Properties
10300 ft	DRLG. MUD	Rw0.069@75F 108000pp

NET SAMPLE CHAMBER RECOVERY

Volume	Fluid Type	Properties
2500 cc	Mud	Rw0.069@75F 108000p
Pressure: 50		GOR: 0
		GLR: 0

INTERPRETATION RESULTS

Model of Behavior
Fluid Type Used for Analysis..
Reservoir Pressure (psi)
Transmissibility (md.ft/cp) ..
Effective Permeability (md) ..
Skin Factor/Damage Ratio
Storativity Ratio, Omega
Interporos.Flow Coef..Lambda..
Distance to an Anomaly (ft) ..
Radius of Investigation (ft)..
Potentiometric Surface (ft) ..

ROCK/FLUID/WELLBORE PROPERTIES

Oil Density (deg. API)
Basic Solids (%)
Gas Gravity
GOR (scf/STB)
Water Cut (%)
Viscosity (cp)
Total Compressibility (1/psi).
Porosity (%) 10
Reservoir Temperature (F) 167
Form.Vol.Factor (bbl/STB)

PRODUCTION RATE DURING TEST: Data Report

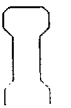
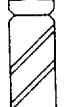
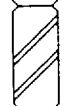
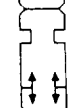
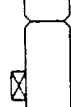
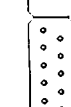
COMMENTS:

The packer seat failed 5 min. into the final flow. The sampler contained 2500 cc's of drlg. mud. Calculated recovery from pressures on recovery recorder was 10300' of mud. Thank you for choosing Schlumberger.

WELL TEST INTERPRETATION REPORT #:6545010		PAGE: 2,
CLIENT : BELLWETHER EXPLORATION CO.		9-AUG-00
REGION :CSD	SEQUENCE OF EVENTS	FIELD:TURKEY TRACK
DISTRICT:HOBBS		ZONE :ATOKA
BASE :MIDLAND		WELL :WISHBONE 6-1
ENGINEER:R.CHERRY JR.		LOCATION:

DATE	TIME (HR:MIN)	DESCRIPTION	ET (MINS)	BHP (PSIA)	WHP (PSIG)
08-AUG	15:59	SET PACKERS	-2		
	16:01	START FLOW ON 1/8" HOSE	0	79	5 oz>
	16:02	strong blow	1		2 psi
	16:03	15 min initial flow	2		4*
	16:04		3		5*
	16:05		4		7*
	16:06		5		8.5*
	16:11		10		12.5*
	16:16	END FLOW & START SHUT-IN	15	107	16.5*
	17:16	END SHUT-IN	75	3317	
	17:18	START FLOW ON 1/8" HOSE	77	73	10 oz
	17:19	strong blow	78		10 *
	17:20		79		15*
	17:21	CHANGED CHOKE TO 1/4"	80		17*
	17:22		81		18.5*
	17:23		82		21.5*
	17:24	SEAT FAILED	83		26*
	18:32	COOH 3 STD.PU KELLY & PUMP	151		
	20:00	COOH	239		

BELLWETHER EXPLORATION CO.
WISHBONE 6 FED COM #1, DST #1
TOOL STRING SCHEMATIC

	TOOL DESCRIPTION	OD	ID	LENGTH	DEPTH
	DRILL PIPE 4-1/2" XH	4.50	3.640	9958	9958
	DRILL COLLARS 26 4-1/2" XH	6.25	2.25	783	10741
	PUMPOUT CIRC. SUB #122316	6.00	3.25	1.07	10742.07
	DRILL COLLARS 3	6.25	2.25	90.0	10832.07
	BREAKOFF PIN CIRC. SUB #122317	6.25	2.75	1.50	10833.57
	DRILL COLLARS 3	6.25	2.25	90.31	10923.88
	X-O SUB 4.5XH-4.5FH	5.90	2.50	0.79	10924.67
	INSIDE REC. CARRIER #92459	5.75	1.12	6.25	10930.92
	MFE (MFEV-B) #125361	5.75	0.94	9.85	10940.77
	BYPASS (MBYP-B) #122908	5.00	1.18	2.98	10943.75
	D & C HYDRAULIC JAR #1205930	4.75	1.88	7.33	10951.08
	SAFETY JOINT #6521-03	4.75	2.38	2.54	10953.62
	BOB TAIL PACKER	7.25	1.50	6.25	10959.87
	BOB TAIL PACKER	7.25	1.50	6.18	10966.05
	PERFORATED ANCHOR	5.75	3.00	23.00	10989.05
	INSIDE REC. CARRIER #102049A	5.75	1.12	6.30	10995.35
	BULLNOSE OUTSIDE REC. CARRIER	5.75	1.12	6.23	11001.58

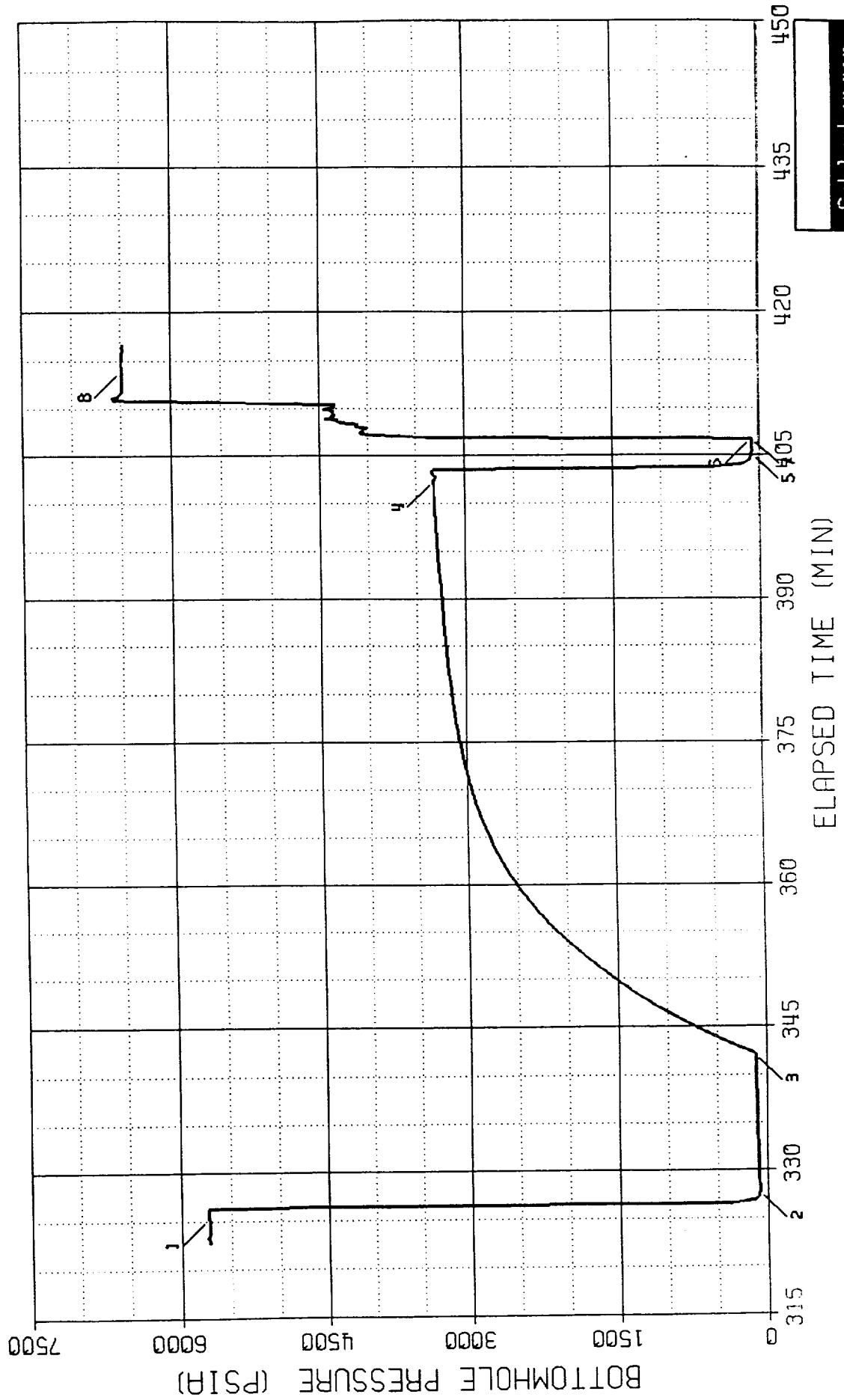
Report Number: 6545010
Test Number: ONE
Test Date: 08-AUG-2000

Schlumberger

BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 6545010 COMPANY : BELLWETHER EXPLORATION CO.
INSTRUMENT NO. SLSR 946 WELL : WISHBONE 6 FED COM #1, DST #1
DEPTH : 10997 FT
CAPACITY : 10000 PSI
PORT OPENING : OUTSIDE

Electronic Pressure Data

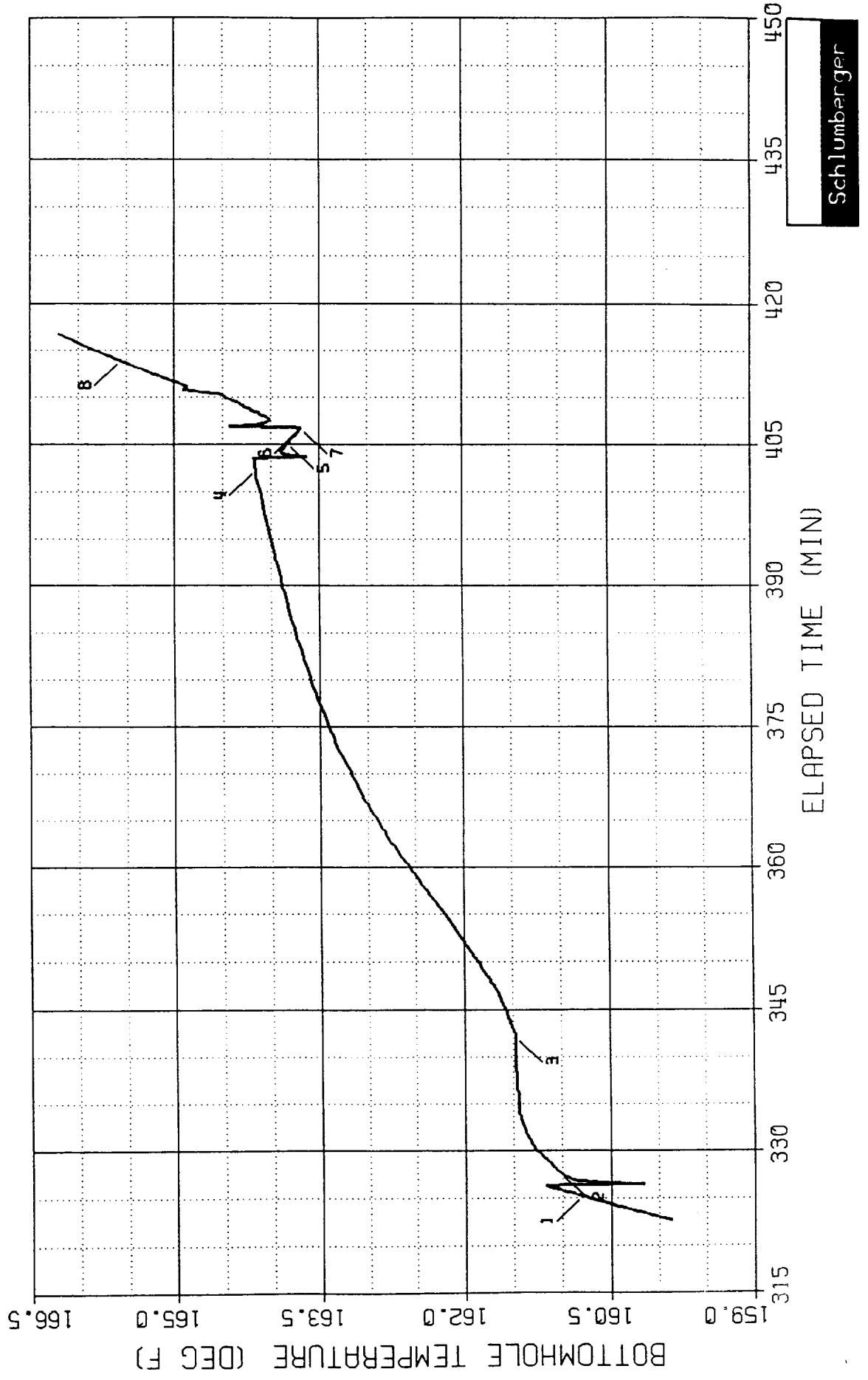


Schlumberger

BOTTOMHOLE TEMPERATURE LOG

FIELD REPORT NO. 6545010 COMPANY : BELLWETHER EXPLORATION CO.
INSTRUMENT NO. SLSR 946 WELL : WISHBONE 6 FED COM #1, DST #1
DEPTH : 10997 FT

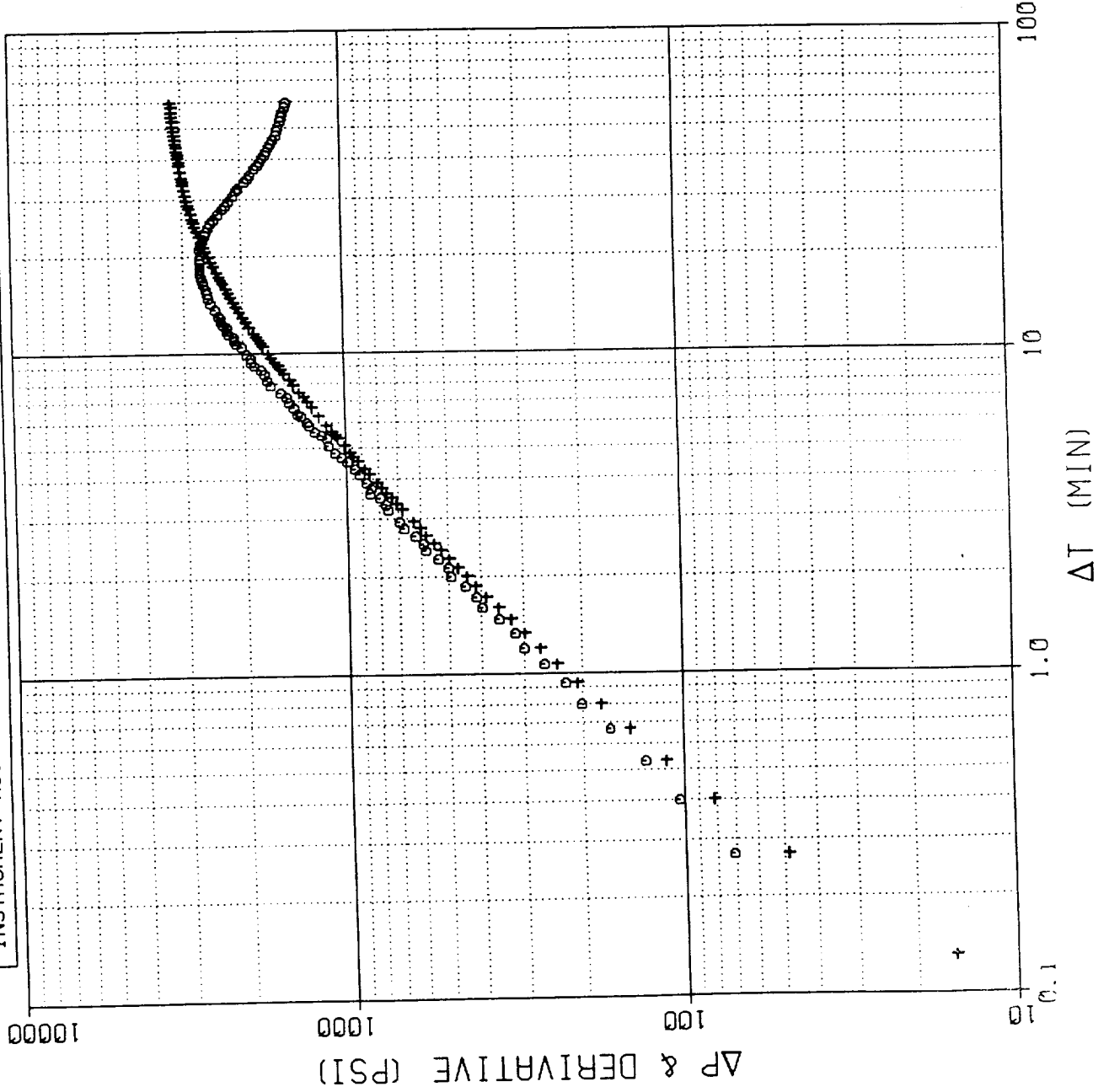
Electronic Temperature Data



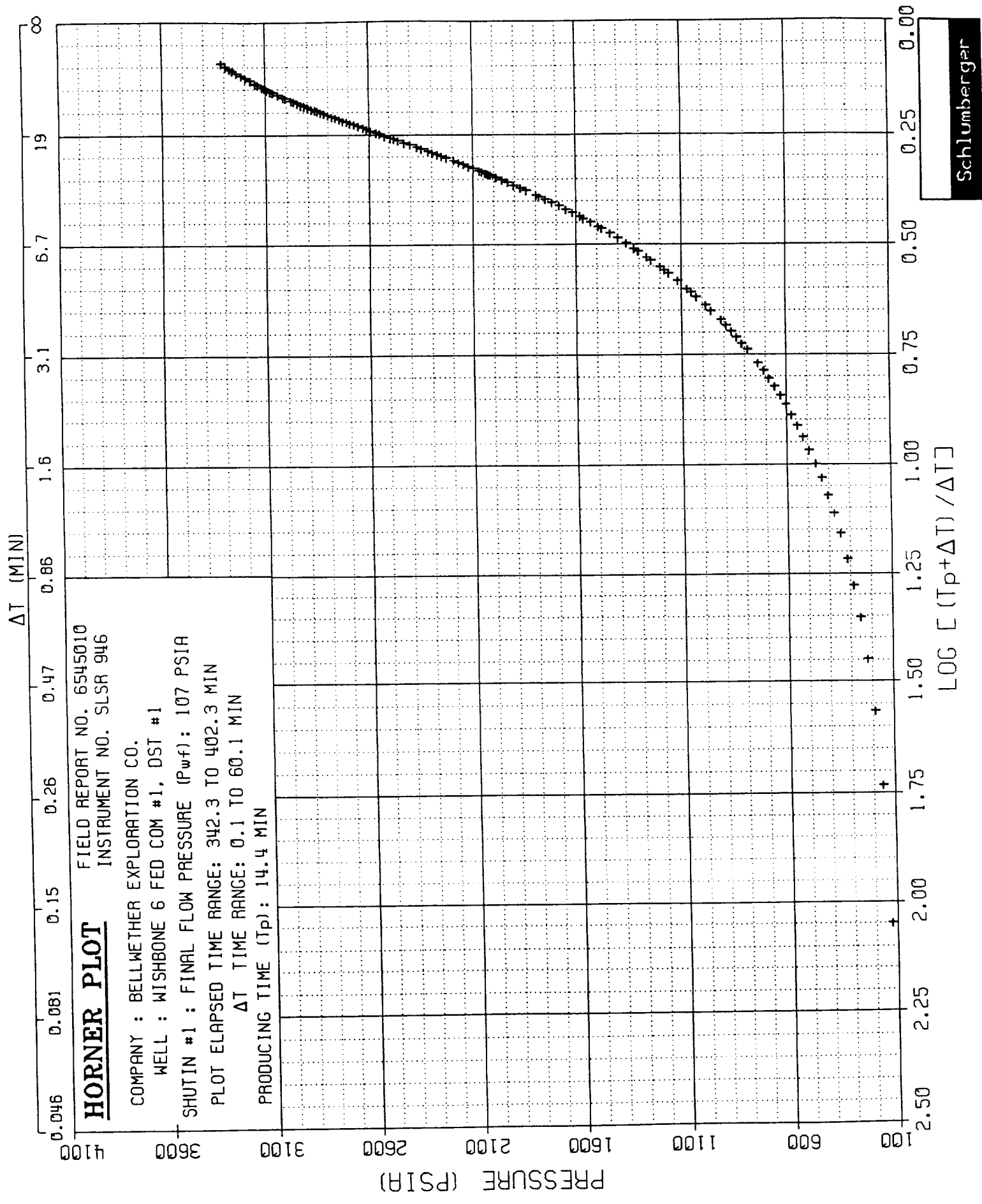
LOG LOG PLOT

COMPANY : BELLWETHER EXPLORATION CO.
WELL : WISHBONE 6 FED COM #1, DST #1
FIELD REPORT NO. 6545010
INSTRUMENT NO. SLSR 946

SHUTIN #1 : PRODUCING TIME (T_p): 14.4 MIN
FINAL FLOW PRESSURE (P_{wf}): 107 PSIA
PLOT ELAPSED TIME RANGE: 342.3 TO 402.3 MIN
 ΔT TIME RANGE: 0.1 TO 60.1 MIN



Schlumberger



 ** WELL TEST DATA PRINTOUT **

COMPANY: BELLWETHER EXPLORATION CO.
 WELL: WISHBONE 6 FED COM #1, DST #1

FIELD REPORT NO. 6545010
 INSTRUMENT NO. SLSR 946

RECORDER CAPACITY: 10000 PSI PORT OPENING: OUTSIDE DEPTH: 10997 FT

LABEL POINT INFORMATION

#	TIME OF DAY HH:MM:SS	DATE DD-MMM	EXPLANATION	ELAPSED TIME, MIN	BOT HOLE PRESSURE PSIA	BOT HOLE TEMP. DEG F
1	16:00:13	8-AUG	HYDROSTATIC MUD	325.22	5731.88	160.79
2	16:02:45	8-AUG	START FLOW	327.75	78.90	161.02
3	16:17:09	8-AUG	END FLOW & START SHUT-IN	342.15	106.60	161.47
4	17:17:17	8-AUG	END SHUT-IN	402.28	3316.97	164.16
5	17:20:05	8-AUG	START FLOW	405.08	73.45	163.83
6	17:21:41	8-AUG	SEAT FAILED	406.68	69.72	163.69
7	17:21:41	8-AUG	END FLOW	406.68	69.72	163.69
8	17:28:53	8-AUG	HYDROSTATIC MUD	413.88	6491.47	165.56

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	INITIAL PRESSURE PSIA
1	327.75	342.15	14.40	78.90	106.60	78.90
2	405.08	406.68	1.60	73.45	69.72	73.45

SUMMARY OF SHUTIN PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	FINAL FLOW PRESSURE PSIA	PRODUCING TIME, MIN
1	342.15	402.28	60.13	106.60	3316.97	106.60	14.40

TEST PHASE: FLOW PERIOD # 1

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA
16:02:45	8-AUG	327.75	0.00	161.02	78.90
16:17:09	8-AUG	342.15	14.40	161.47	106.60

TEST PHASE: SHUTIN PERIOD # 1

 FINAL FLOW PRESSURE = 106.60 PSIA
 PRODUCING TIME = 14.40 MIN

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
16:17:09	8-AUG	342.15	0.00	161.47	106.60	0.00	
16:18:13	8-AUG	343.22	1.07	161.51	343.75	237.15	1.1601
16:19:17	8-AUG	344.28	2.13	161.55	575.31	468.71	0.8899
16:20:21	8-AUG	345.35	3.20	161.58	787.36	680.76	0.7404
16:21:25	8-AUG	346.42	4.27	161.64	981.69	875.09	0.6407
16:22:29	8-AUG	347.48	5.33	161.69	1159.42	1052.82	0.5684
16:23:33	8-AUG	348.55	6.40	161.76	1323.42	1216.82	0.5119
16:24:37	8-AUG	349.62	7.47	161.83	1475.28	1368.68	0.4665
16:25:41	8-AUG	350.68	8.53	161.91	1616.67	1510.07	0.4295
16:26:45	8-AUG	351.75	9.60	161.98	1748.82	1642.22	0.3979
16:27:49	8-AUG	352.82	10.67	162.05	1872.03	1765.43	0.3710
16:29:57	8-AUG	354.95	12.80	162.19	2094.23	1987.63	0.3274
16:31:57	8-AUG	356.95	14.80	162.34	2274.86	2168.26	0.2951
16:33:57	8-AUG	358.95	16.80	162.48	2430.65	2324.05	0.2688
16:35:57	8-AUG	360.95	18.80	162.63	2564.27	2457.67	0.2470
16:38:13	8-AUG	363.22	21.07	162.79	2691.93	2585.33	0.2262
16:40:29	8-AUG	365.48	23.33	162.93	2797.65	2691.05	0.2088
16:42:29	8-AUG	367.48	25.33	163.06	2875.17	2768.57	0.1955
16:44:45	8-AUG	369.75	27.60	163.17	2947.50	2840.90	0.1823
16:46:53	8-AUG	371.88	29.73	163.27	3003.29	2896.69	0.1715
16:49:01	8-AUG	374.02	31.87	163.36	3050.02	2943.42	0.1619
16:54:21	8-AUG	379.35	37.20	163.58	3137.86	3031.26	0.1421
16:59:25	8-AUG	384.42	42.27	163.74	3196.62	3090.02	0.1273
17:04:29	8-AUG	389.48	47.33	163.87	3240.84	3134.24	0.1154
17:11:09	8-AUG	396.15	54.00	164.03	3285.22	3178.62	0.1027
17:16:37	8-AUG	401.62	59.47	164.16	3313.86	3207.26	0.0942
17:17:17	8-AUG	402.28	60.13	164.16	3316.97	3210.37	0.0932

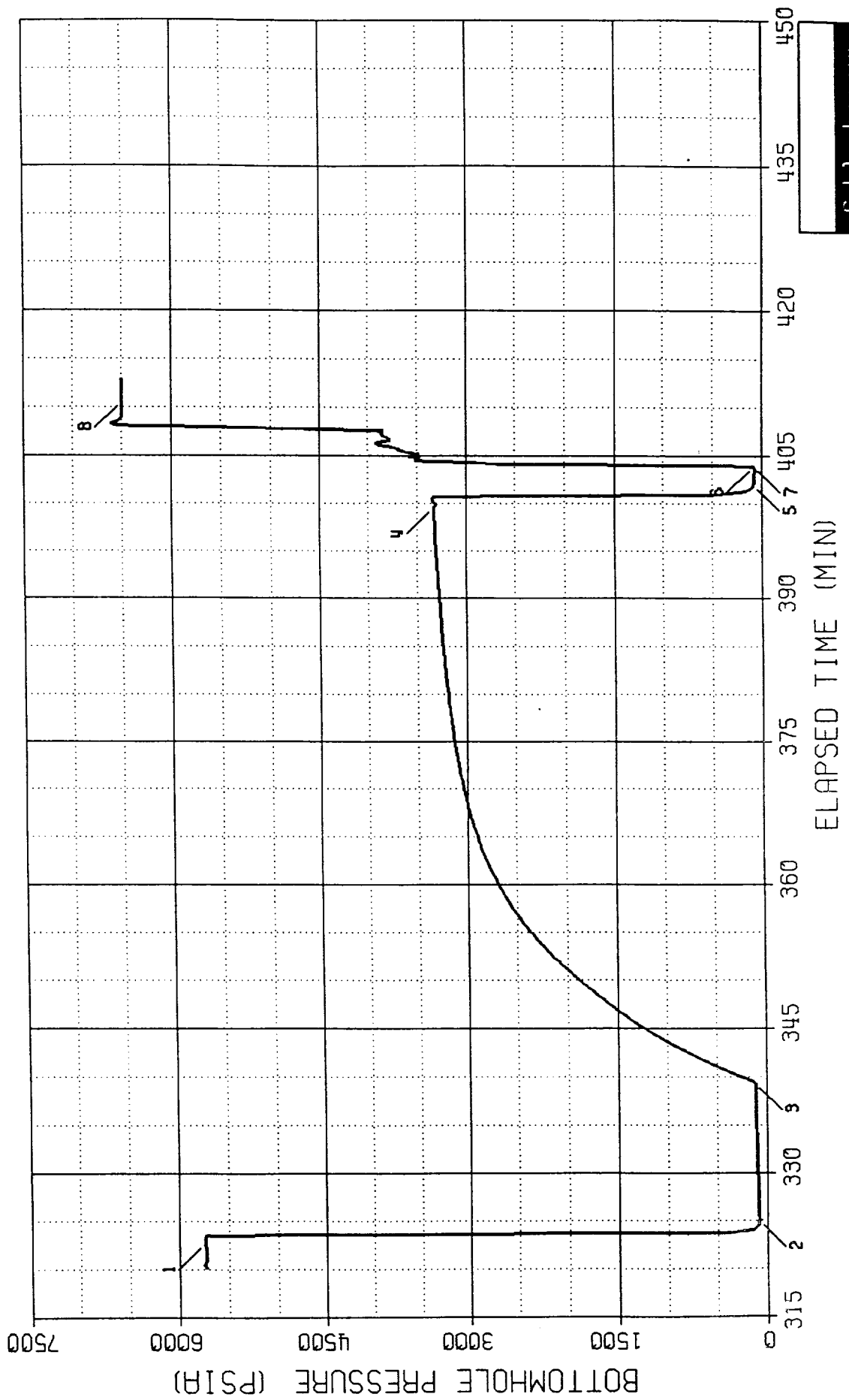
TEST PHASE: FLOW PERIOD # 2

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA
17:20:05	8-AUG	405.08	0.00	163.83	73.45
17:21:41	8-AUG	406.68	1.60	163.69	69.72

BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 6545010 COMPANY : BELLWETHER EXPLORATION CO.
INSTRUMENT NO. SLSR 704 WELL : WISHBONE 6 FED COM #1, DST #1
DEPTH : 10991 FT
CAPACITY : 10000 PSI
PORT OPENING : INSIDE

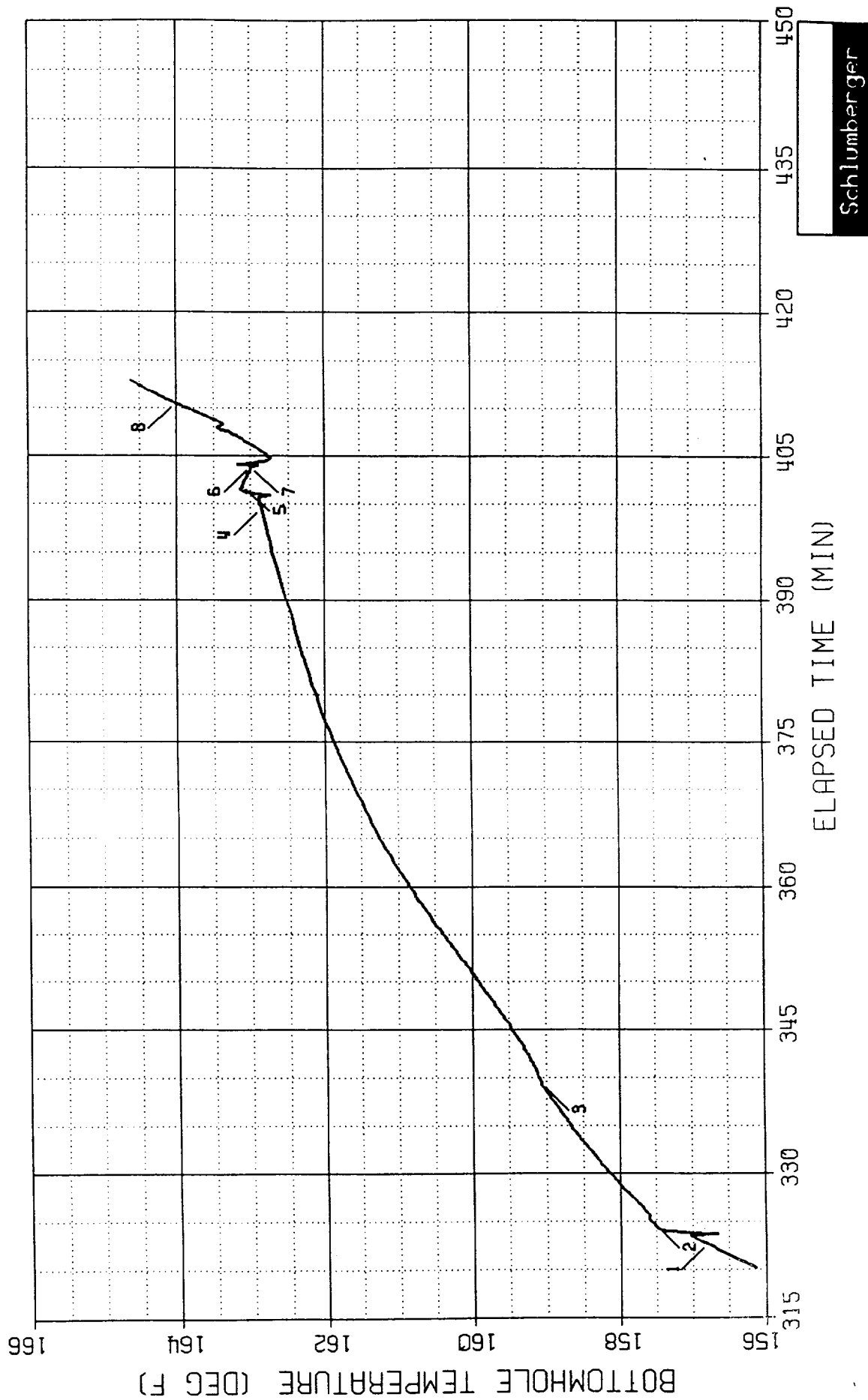
Electronic Pressure Data



BOTTOMHOLE TEMPERATURE LOG

FIELD REPORT NO. 6545010 COMPANY : BELLWETHER EXPLORATION CO.
INSTRUMENT NO. SLSR 704 WELL : WISHBONE 6 FED COM #1, DST #1
DEPTH : 10991 FT

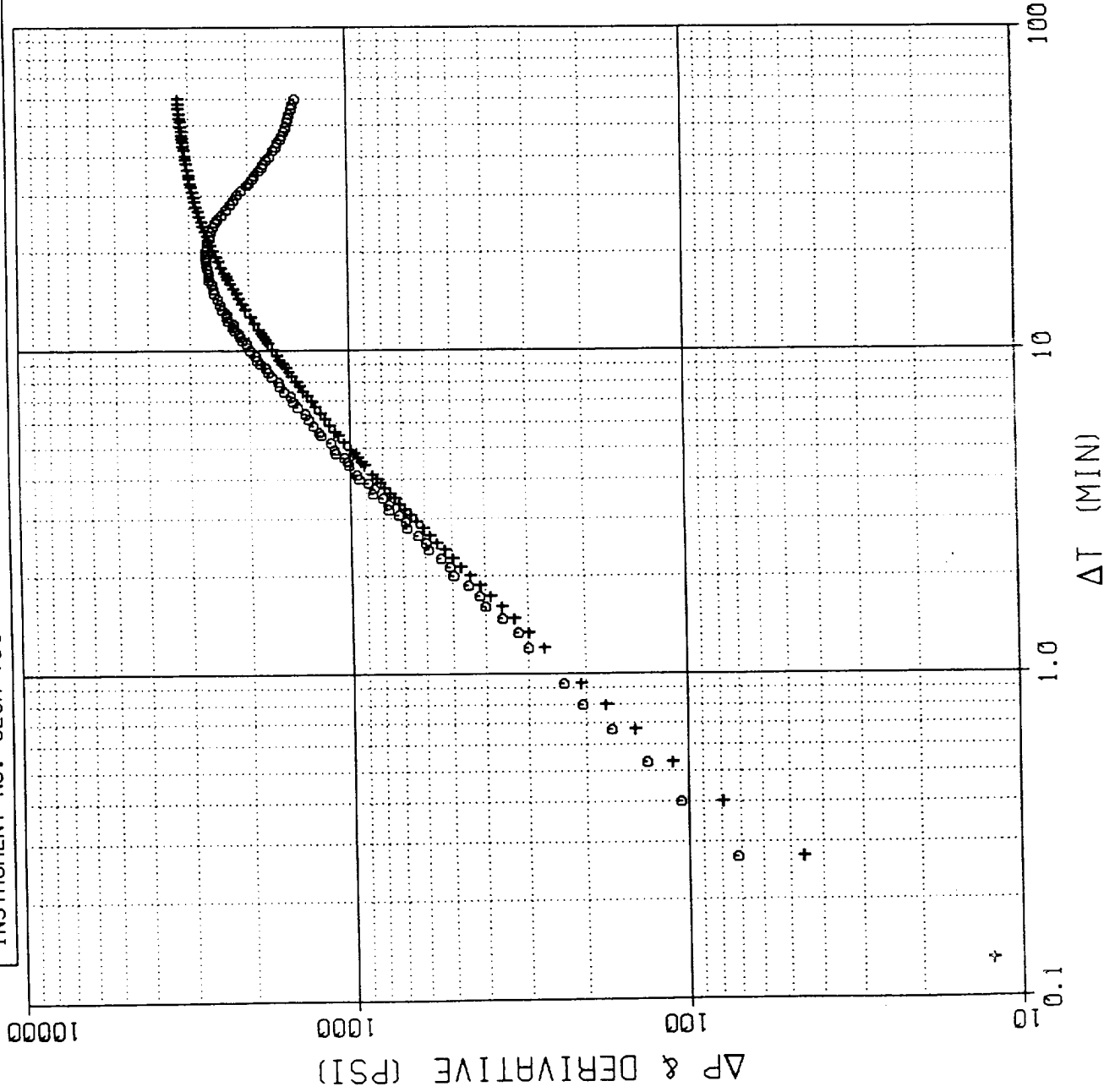
Electronic Temperature Data



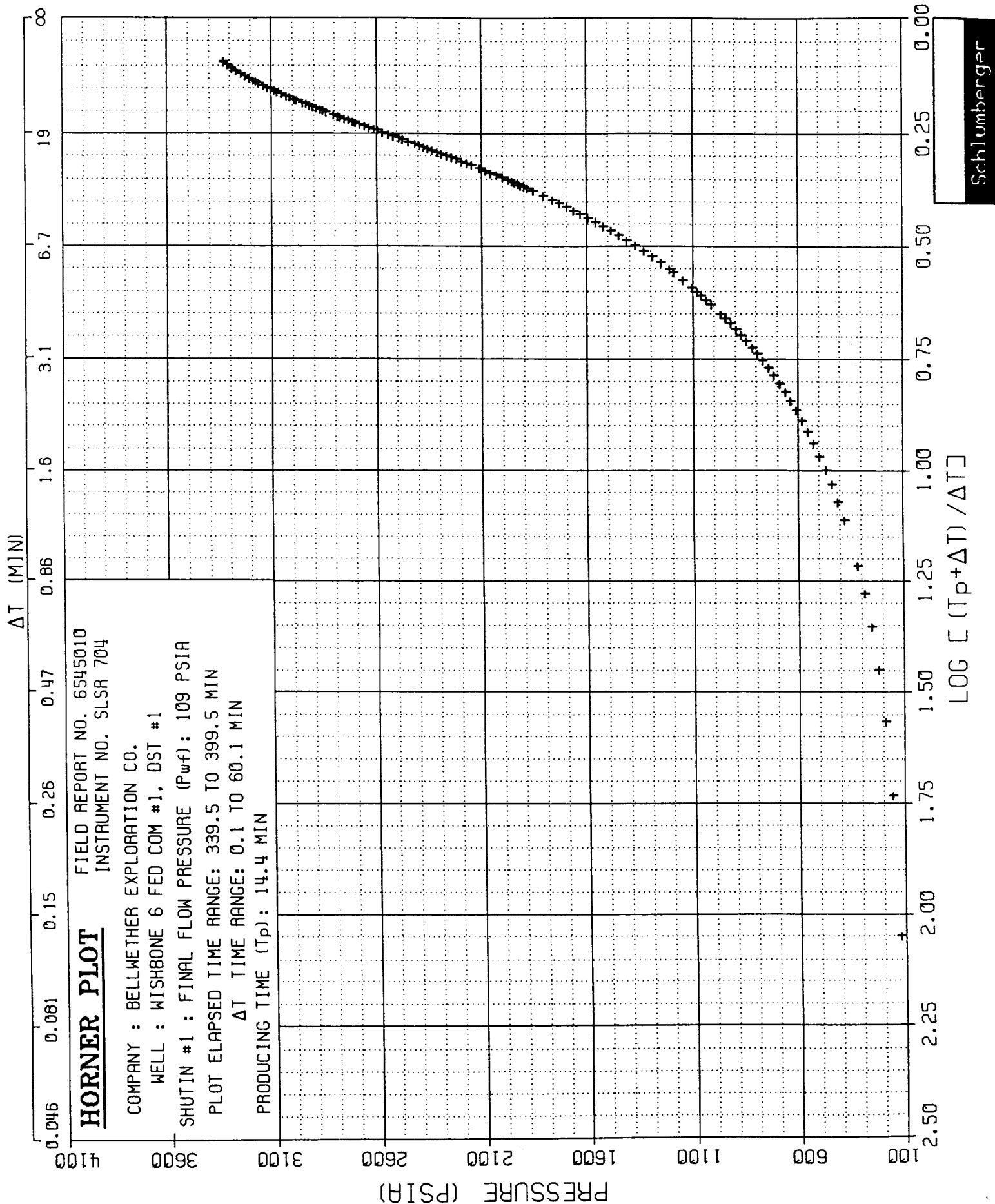
LOG LOG PLOT

COMPANY : BELLWETHER EXPLORATION CO.
 WELL : WISHBONE 6 FED COM #1, DST #1
 FIELD REPORT NO. 6545010
 INSTRUMENT NO. SLSR 704

SHUTIN #1 : PRODUCING TIME (T_p): 14.4 MIN
 FINAL FLOW PRESSURE (P_{wf}): 109 PSIA
 PLOT ELAPSED TIME RANGE: 339.5 TO 399.5 MIN
 ΔT TIME RANGE: 0.1 TO 60.1 MIN



Schlumberger



 ** WELL TEST DATA PRINTOUT **

COMPANY: BELLWETHER EXPLORATION CO.
 WELL: WISHBONE 6 FED COM #1, DST #1

FIELD REPORT NO. 6545010
 INSTRUMENT NO. SLSR 704

RECORDER CAPACITY: 10000 PSI PORT OPENING: INSIDE DEPTH: 10991 FT

LABEL POINT INFORMATION

#	TIME OF DAY HH:MM:SS	DATE DD-MMM	EXPLANATION	ELAPSED TIME, MIN	BOT HOLE PRESSURE PSIA	BOT HOLE TEMP. DEG F
1	16:00:11	8-AUG	HYDROSTATIC MUD	322.68	5744.09	156.79
2	16:02:27	8-AUG	START FLOW	324.95	81.57	157.55
3	16:16:51	8-AUG	END FLOW & START SHUT-IN	339.35	109.32	159.06
4	17:16:59	8-AUG	END SHUT-IN	399.48	3330.34	162.86
5	17:19:31	8-AUG	START FLOW	402.02	81.13	163.11
6	17:21:23	8-AUG	SEAT FAILED	403.88	72.22	162.99
7	17:21:23	8-AUG	END FLOW	403.88	72.22	162.99
8	17:28:03	8-AUG	HYDROSTATIC MUD	410.55	6497.47	164.01

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	INITIAL PRESSURE PSIA
1	324.95	339.35	14.40	81.57	109.32	81.57
2	402.02	403.88	1.86	81.13	72.22	81.13

SUMMARY OF SHUTIN PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	FINAL FLOW PRESSURE PSIA	PRODUCING TIME, MIN
1	339.35	399.48	60.13	109.32	3330.34	109.32	14.40

FIELD REPORT # 6545010

INSTRUMENT # SLSR 704

PA

TEST PHASE: FLOW PERIOD # 1

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA
16:02:27	8-AUG	324.95	0.00	157.55	81.57
16:16:51	8-AUG	339.35	14.40	159.06	109.32

TEST PHASE: SHUTIN PERIOD # 1

FINAL FLOW PRESSURE = 109.32 PSIA

PRODUCING TIME = 14.40 MIN

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
16:16:51	8-AUG	339.35	0.00	159.06	109.32	0.00	
16:18:03	8-AUG	340.55	1.20	159.12	376.41	267.09	1.1139
16:19:07	8-AUG	341.62	2.27	159.19	607.74	498.42	0.8659
16:20:11	8-AUG	342.68	3.33	159.28	819.35	710.03	0.7263
16:21:15	8-AUG	343.75	4.40	159.35	1012.77	903.45	0.6307
16:22:19	8-AUG	344.82	5.47	159.44	1190.05	1080.73	0.5602
16:23:31	8-AUG	346.02	6.67	159.55	1372.78	1263.46	0.4995
16:24:35	8-AUG	347.08	7.73	159.64	1522.60	1413.28	0.4568
16:25:39	8-AUG	348.15	8.80	159.73	1662.11	1552.79	0.4210
16:26:51	8-AUG	349.35	10.00	159.85	1808.17	1698.85	0.3874
16:28:51	8-AUG	351.35	12.00	160.03	2027.02	1917.70	0.3424
16:30:51	8-AUG	353.35	14.00	160.23	2218.45	2109.13	0.3072
16:32:59	8-AUG	355.48	16.13	160.43	2394.38	2285.06	0.2771
16:35:07	8-AUG	357.62	18.27	160.63	2543.88	2434.56	0.2524
16:37:23	8-AUG	359.88	20.53	160.83	2677.36	2568.04	0.2308
16:39:23	8-AUG	361.88	22.53	161.01	2776.15	2666.83	0.2146
16:41:39	8-AUG	364.15	24.80	161.19	2869.44	2760.12	0.1988
16:43:39	8-AUG	366.15	26.80	161.33	2937.17	2827.85	0.1868
16:45:39	8-AUG	368.15	28.80	161.46	2993.73	2884.41	0.1761
16:48:11	8-AUG	370.68	31.33	161.62	3052.63	2943.31	0.1642
16:53:55	8-AUG	376.42	37.07	161.94	3149.58	3040.26	0.1425
16:59:39	8-AUG	382.15	42.80	162.21	3215.35	3106.03	0.1260
17:06:11	8-AUG	388.68	49.33	162.46	3268.93	3159.61	0.1112
17:12:43	8-AUG	395.22	55.87	162.72	3309.08	3199.76	0.0996
17:16:59	8-AUG	399.48	60.13	162.86	3330.34	3221.02	0.0932

TEST PHASE: FLOW PERIOD # 2

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA
17:19:31	8-AUG	402.02	0.00	163.11	81.13
17:21:23	8-AUG	403.88	1.86	162.99	72.22

BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 6545010

COMPANY : BELLWETHER EXPLORATION CO.

INSTRUMENT NO. SLSR 794

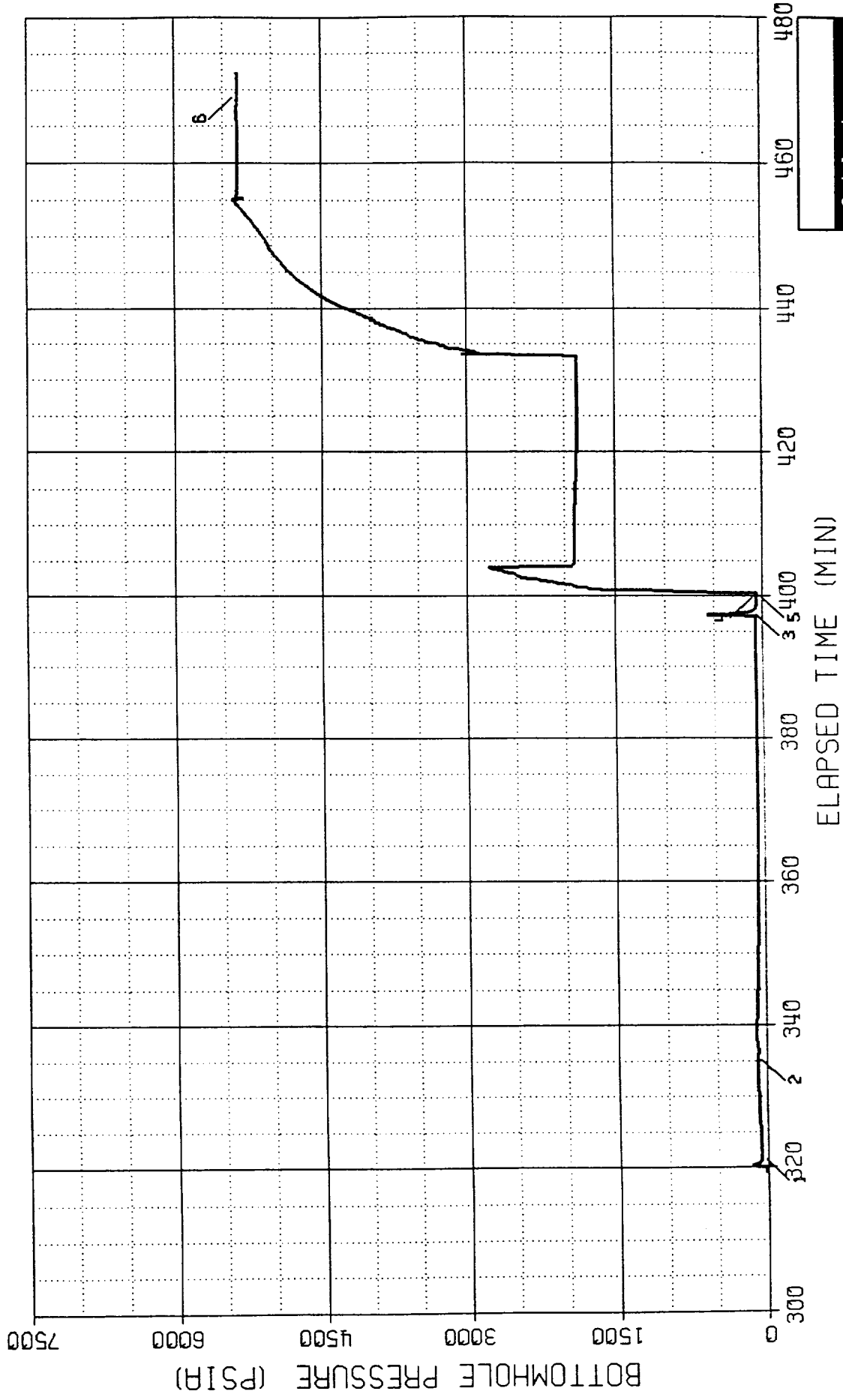
WELL : WISHBONE 6 FED COM #1, DST #1

DEPTH : 10925 FT

CAPACITY : 10000 PSI

Electronic Pressure Data above Test Valve

PORT OPENING : ABOVE

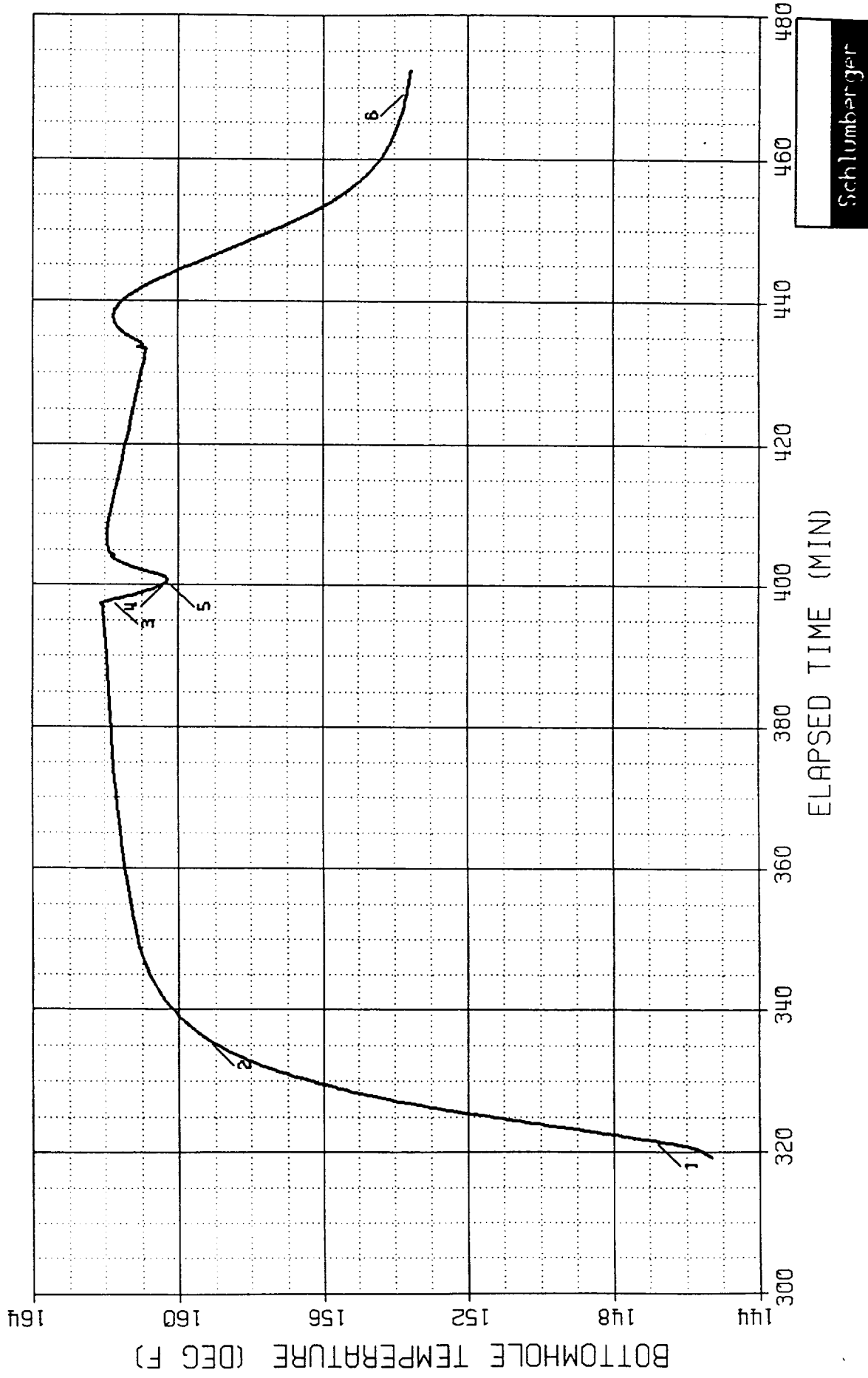


Schlumberger

BOTTOMHOLE TEMPERATURE LOG

FIELD REPORT NO. 6545010 COMPANY : BELLWETHER EXPLORATION CO.
INSTRUMENT NO. SLSR 794 WELL : WISHBONE 6 FED COM #1, DST #1
DEPTH : 10925 FT

Electronic Temperature Data



*** *****
 ** WELL TEST DATA PRINTOUT **

COMPANY: BELLWETHER EXPLORATION CO. FIELD REPORT NO. 6545010
 WELL: WISHBONE 6 FED COM #1, DST #1 INSTRUMENT NO. SLR 794

RECORDER CAPACITY: 10000 PSI PORT OPENING: ABOVE DEPTH: 10925 FT

LABEL POINT INFORMATION

#	TIME OF DAY	DATE	EXPLANATION	ELAPSED TIME, MIN	BOT HOLE PRESSURE	BOT HOLE TEMP.
	HH:MM:SS	DD-MMM			PSIA	DEG F
1	16:02:37	8-AUG	START FLOW	321.62	61.41	146.89
2	16:16:45	8-AUG	END FLOW	335.75	90.16	159.19
3	17:18:53	8-AUG	START FLOW	397.88	105.86	161.82
4	17:21:25	8-AUG	SEAT FAILED	400.42	55.78	160.30
5	17:21:25	8-AUG	END FLOW	400.42	55.78	160.30
6	18:30:37	8-AUG	HYDROSTATIC MUD	469.62	5355.94	153.64

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	INITIAL PRESSURE PSIA
1	321.62	335.75	14.13	61.41	90.16	61.41
2	397.88	400.42	2.54	105.86	55.78	105.86

TEST PHASE: FLOW PERIOD # 1

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA
16:02:37	8-AUG	321.62	0.00	146.89	61.41
16:16:45	8-AUG	335.75	14.13	159.19	90.16

TEST PHASE: FLOW PERIOD # 2

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA
17:18:53	8-AUG	397.88	0.00	161.82	105.86
17:21:25	8-AUG	400.42	2.54	160.30	55.78

WELL TEST INTERPRETATION REPORT #:6545010		PAGE: 12,
CLIENT : BELLWETHER EXPLORATION CO.		9-AUG-00
REGION :CSD	DISTRIBUTION OF REPORTS	FIELD:TURKEY TRACK
DISTRICT:HOBBS		ZONE :ATOKA
BASE :MIDLAND		WELL :WISHBONE 6-1
ENGINEER:R.CHERRY JR.		LOCATION:

SCHLUMBERGER has sent copies of this report to the following:

=====

BELLWETHER EXPL. CO.
1331 LAMAR
SUITE 1455
HOUSTON, TX 77010
Attn: RUSS MACAW/BRUCE ELIJIA
(4 copies)

PURE ENERGY GROUP, INC.
700 NORTH ST. MARY'S
#1925
SAN ANTONIO, TX 78205
Attn: MR. BRAD JAMES
(2 copies)

Any interpretations or recommendations are opinions and necessarily based on inferences and empirical factors and assumptions, which are not infallible. Accordingly, Schlumberger (Flopetrol Johnston) cannot and does not warrant the accuracy of correctness of any interpretation or measurement. Under no circumstances should any interpretation or measurement be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving risk to the safety of any drilling venture, drilling rig or its crew or any other individual. The Customer has full responsibility for all drilling, completion, well treatment, and production procedure, and all other activities relating to the drilling or production operation.