

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMLC-066087	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Bellwether Exploration Company										7. Unit or CA Agreement Name and No. N/A	
3. Address 1331 Lamar, Suite 1455, Houston, TX 77010-3039										8. Lease Name and Well No. Wishbone Federal Com #1	
3a. Phone No. (include area code) 713/753-3492										9. API Well No. 30-015-30640	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NW/4 SW/4 of Section 6 2000' FSL & 680' FWL At top prod. interval reported below same At total depth same										10. Field and Pool, or Exploratory Turkey Track; Morrow	
14. Date Spudded 07/07/00										11. Sec., T., R., M., or Block and Survey or Area Section 6 T19S-R30E	
15. Date T.D. Reached 08/16/00										12. County or Parish Body	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/28/00										13. State NM	
18. Total Depth: MD 11750' TVD 11750'										17. Elevations (DF, RKB, RT, GL)* 3414' GL	
19. Plug Back T.D.: MD 11524' TVD 11524'										20. Depth Bridge Plug Set: MD n/a TVD n/a	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Nat. Spect. GR; Form. Micro.; MSD; Litho-Den. Comp Neu/NGT; Lat										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17-1/2"	13-3/8"	48#	0	350'		400sx cl "H"	118	Surf	n/a		
11"	8-5/8"	32#	0	3005'		1200sx 35-65	368	Surf.	n/a		
7-7/8"	5-1/2"	17#	0	11750'		625sx SUP C	180	8500(est)	n/a		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8"	11316'	11258'									
25. Producing Intervals										26. Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) Lower/Middle Morrow	11464'	11504'	11464-76; 11478-88;	.31"	168	Isolated w/ Sand					
B)			11498-504'								
C) Upper Morrow	11399'	11432'	11399-404; 11427-432'	.29"	50	Producing					
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval	Amount and Type of Material										
11464'-11504'	Acidized w/ 1500gals. 7-1/2% HCV NEFE, 106,000 SCF N2, ISIP 5400#, AIR 2.4 B/M										
11464'-11504'	Perfs Isolated - Pumped 15 bbls. 6% Kcl wtr down tbg. w/ 20/40 sd. Tag sd. @11450										
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
09/28/00	09/29/00	24	→	33	723	1	58	.660	Flowing		
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
20/64"	350	0	→	33	723	1	21909				
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			→								

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
STRAWN	10510'	10600'	GAS	YATES	1470'
MORROW	11404'	11500'	GAS	SAN ANDRES	3390'
MORROW	11550'	11570'	GAS	WOLFCAMP LIME	9228'
				STRAWN	10736'
				ATOKA	10736'
				MORROW	11404'
DST	11380'	11436'	GAS (MORROW)		
DST	10966'	11002'	GAS (ATOKA)		

32. Additional remarks (include plugging procedure):

Upper Morrow Perfs (11399-11427') to be Frac'd shortly.

Frac Information will follow on Sundry Notice when completed.

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 ☒ 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Nancy K. GattiTitle Regulatory Coordinator

Signature


Date 10/17/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.