Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division FORM APPROVED 811

	1 OMB NO 1004 0135					
S. 1st Street	Expires: November 30, 20					
	S. Leage Serial No.					

	AND DEPORTS ON	WEI IA	rtesia, NI	M 8821	0-2834°ri	il No.	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of Well					7. If Unit or CA/Agreement, Name and/or N		
X Oil Well Gas Well Other  2. Name of Operator					8. Well Name and No. West Shugart 19 #4		
KCS Medallion Resources, Inc. /					Federal 9. API Well No.		
3a. Address 3b. Phone No. (include area code) 7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489 (918)491-4137					30-015-30647  10. Field and Pool, or Exploratory Area		
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Surve 660' FSL &amp; 660' FWL Sec. 10 T18S P31E</li> </ol>	ry Description)				Shugart Bo #56405	one Sprin	
Sec19, T18S, R31E					11. County or Parish, State  Eddy NM		
	ATE BOX(ES) TO INDIC	CATE NA	TURE OF NOTIC	E, REPORT,		\TA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
X Notice of Intent Subsequent Report	Acidize Alter Casing	Ħ .	ire Treat	Reclamatio		Well In	Shut-Off tegrity
Final Abandonment Notice	Change Plans Convert to Injection	一	Construction [ and Abandon [ Back [	X Recomplete Temporaril Water Disp	y Abandon	Other	
3. Describe Proposed or Coominpleted Operation (clearly if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspection	lete horizontally, give subsur formed or provide the Bond the operation results in a m otices shall be filed only at	rface locatio No. on fi sultiple com	ns and measured le with BLM/BIA. pletion or recomple	and true vertic Required sub etion in a new	cal depths of all esequent reports interval a For	pertinent ma shall be filed m 3160-4 sh	rkers and zone: I within 30 day all be filed one
MIRU workover unit. Kill well if Set CIBP @7975'. Cap w/15' cemer Perforate 7780'-7790' w.337" RIH w/packer on 2-7/8" tbg to 760 Breakdown perfs w/1000 gallons of Swab back well until oil is recovinstall frac valve.	t. holes on 120 deg p 0'. 14& KCL @ 8-10 BPN	_					
Frac well per APEX recommendation		result.	decide whet	her to dr	rillout BP	or wait	until
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaye Alley	1818/8/SITIO1 68	Tirle	Productio	n Technic	ian		
alla and		Date	04/04/01				

Date APR 19 2001 TIPETROLEUM ENGINEER Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APR 1 2001
BLUG
BROSSON NA