Form 3160-5 (November 1994)	ITED STATES	4. 1910 - 1910 - 1910 - 1910 - 1910 - 1910 - 1910 - 1910 - 1910 - 1910 - 1910 - 1910 - 1910 - 1910 - 1910 - 1910 -		이 (김 <sup>)</sup> · · · · · · · · · · · · · · · · · · ·	<151 <sup>-</sup>	
DEF. JENT OF THE INTERIOR				FORM APPROVED ' Budget Bureau No.: 1004-0135		
BUREAU OF LAND MANAGEMENT			Expires November 30, 2000			
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC029392-"5"			
Do not use this form for proposals to drill or to reported in			6. If Indian, Allottee or Tribe Name			
abandoned well. Use Fo	rm 3160–3 (APD) for	such proposals.				
abandoned well. Use Fo SUBMIT IN TRIPLICATE 1. Type of Well Oil Well Cas. Other 2. Nume of Departure A	- Other instructions	on reverse 11819.20	<u></u>	7. If Unit or CA/Agreemen	t, Name and/or N	
Oil X Gas Weil X Wyrl Other			No.	8. Well Name and No.	_/_/_	
2. Name of Operator V RSE-I Partners, L.P.	1011	NOV 1009	23	Greenwood Federal	Com.	
3a. Address <u>3141 Hood Street, Suite 350 Dalla</u>	s TX 75219	RECEIVED 3b. OBDE NA BARFINGE area 214)522-0742	N)	9. API Well No. 30-015-	30680	
4. Location of well (rootage, Sec., T., R., M., or Survey Desci		214/522-0/42	A	10. Field and Pool, or Explo		
Sec 27, T18S, R31E 1202' FNL & 660' FWL of Section 27		503031-1533	30	Shugart Morrow #85300		
				11. County or Parish, State		
12. CHECK APPROPR	IATE BOX(ES) TO INE			Eddy	<u>NM</u>	
TYPE OF SUBMISSION			PE OF ACTION	OH OTHER DATA		
Notice of Intent	Acidize	Deepen	·	(Start/Resume) Water S	Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation			
	Casing Repair	New Construction	Recomplete		eginy	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily		·····	
	Convert to Injection	Plug Back	Water Dispo			
Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment Ni determined that the final site is ready for final inspection Drill 17 1/2" hole to 500'. Set + .25#/sk. Celloflake, St. 12.0 1.34. Good circulation during jo 9/30/99	ouces shall be filed only ) 15 jts - 13 3/8" ppg Yld 2 39 T-	after all requirements, incl - 48# - H40 CSG.	Cmt: Lead	have been completed, and the - 170sks Class H +	ll be filed once ne operator has - 3% D-79	
Drill 11" hole to 2800'. Set 63 .25#/sk. Celloflake, wt 12.0 ppg circulated 23 Bbls cement to pit psi, upper & lower Kelly vales to - 400 psi. 10/04/99. Drill 7 7/8" hele to 11 000; or	(55sks). Test BO 250/3000 psi. T	ed w/2008ks Class P & choke manifol est 8 5/8" csg to	s C + 1% CaC ld to 250/300 o 1500 psi.	<ol><li>bumped plug w/1</li></ol>	250 psi,	
Drill 7 7/8" hole to 11,800'. Set Bentinote gel. 5% d44 salt, 2% and 2% recorder. Disp w/269 BBL bump Test csg to 2000 pei 11/05/00	117072M 1211 w/?	55 ckc 20 d20 D	17# csg. Lea itonite <del>gel.</del> ACC	d cement: 150sks 6 EPTED FOR RECO		
Test csg to 3000 psi 11/05/99.						
Started completion on 10/29/99				NOV 1 7 1999		
4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	══╪╪		<del>   </del>	
ZANE W. ARA	OTT	C.O.O.		BIM	7	
Arun Wi Gut		Date 11-10-				
	SPACE FOR FEDER	11-10-	<u> </u>			
Approved by		Title				
Conditions of approval, if any, are attached. Approval of ertify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations thereon.	this notice does not warran tose rights in the subject	******		Date		
the opplication of conduct operations thereon.						
Fitle 18 U.S.C. Section 1001, makes it a crime for any praudulent statements or representations as to any matter within it	s jurisdiction.	ully to make to any depart	rtment or agency o	of the United States any false	, fictitious or	
instructions on reverse)						