

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO Oil Cons. Division
811 S. 1st Street
Alamogordo, NM 88210-2834SUBMIT IN PUBLIC
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMLC029392-"b"	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR RSE Partners - I, L.P.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 3141 Hood Street Suite 350 Dallas, TX 75219 (214) 522-0742		8. FARM OR LEASE NAME, WELL NO. Greenwood Federal Com #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1202' FNL & 660' FWL of Sec 27 At top prod. interval reported below At total depth		9. API WELL NO. <input checked="" type="checkbox"/> 30-015-30680	
14. PERMIT NO.		DATE ISSUED 6/21/99	
15. DATE SPUDDED 9/29/99		16. DATE T.D. REACHED 10/26/99	
17. DATE COMPL. (Ready to prod.) 11/23/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3646' KB, 3645' DF, 3634' GL	
19. ELEV. CASING HEAD 3646'		10. FIELD AND POOL, OR WILDCAT Shugart Morrow #85300	
20. TOTAL DEPTH, MD & TVD 12,000'		21. PLUG, BACK T.D., MD & TVD 11,850'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11,708'-18', 11,735'-41', 11,748'-58', 11,774'-78'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, Micro SFL, DSNL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	509'	17-1/2"	Surface 470	
8-5/8"	32#	2809'	11"	Surface 655	
5-1/2"	17#	12,000	7-7/8"	9600' 150	

29.		LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11,670'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,862'-74'	12' 72 shots CIBP @ 11,850'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,708'-18'	11,735'-41'	11,862'-74'	1,000 gal Acetic acid w/1500SCF
11,748'-58'		11,708'-78'	25,500gal 70q YF 440 foam
11,774'-78'			58,500# 20/40 Carbo-lite

33. PRODUCTION							
DATE FIRST PRODUCTION 11/23/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/24/99	HOURS TESTED 24	CHOKE SIZE 36/34	PROD'N. FOR TEST PERIOD 11	OIL - BBL. 410	GAS - MCF. 410	WATER - BBL. 24	GAS - OIL RATIO 17,083/1
FLOW. TUBING PRESS. 110	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL - BBL. 11	GAS - MCF. 410	WATER - BBL. 24	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY John Paul Joiner	
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35. LIST OF ATTACHMENTS	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <i>John W. Orest</i>	DATE 2/8/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
FEB 10 1960
FBI
ROCKFELL, NM