Submit 3 Copies To Appropriate District Office State of New Mexi District I		C)SF Form	
District I 1625 N. French Dr., Hobbs, NM 87240 District II Energy, Minerals and Natural Resources Revised March 25, 1999			25, 1999
811 South First, Artesia, NM 87210 * OIL CONSERVATION I	$\mathcal{O}_{\mathcal{M}}$		
1 J00 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco			
Listrict IV 2)40 South Pacheco, Santa Fe, NM 87505 Santa Fe, NM 87505			
		WELL API NO. 30 - 0/5 - 30680	10
		5. Indicate Type of Lease	~
		STATE X FEE	
$\{ \begin{array}{c} \mathbf{f} \\ \mathbf{\phi} \\ $		6. State Oil & Gas Lease No. SW/4 Sec 19 NMNM93722	
SUNDRY NOTICES AND REPORTS ON WELOS		7. Lease Name or Unit Agreement Nam	e:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS (TO A DEFFERENT 1. Type of Well:		Pending	
Oil Well X Gas Well Other 2 Name of Operator Additional Additiona Additiona Addita Additional Additiona Additional Addita Addita Ad		8. Well No.	
KCS Medallion Resources, Inc.		Shugart West 19 #7 9. Pool name or Wildcat	
 Address of Operator 7130 So. Lewis Suite #700 Tulsa, OK 74136 		Shugart West Wolfcamp	
4. Well Location			
Unit Letter λ : 1,980 feet from the South line and 660' feet from the West line			
Section 19 Township 18S Range 31E NMPM Eddy County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK		IG 🗀
	COMMENCE DRILLING OPNS.		
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	x	
OTHER:	OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
Drill 17 ½" hole to 509'. Set 495.12' 13 3/8", H-40 - 48# - STC. Cement with 200sks Class H w/3% D-79, ¼# 1sk celloflake, 12ppg. Tail 200sks Class C w/2% CC, 14.8ppg. Circ. 102sks to pit. Test to 300psi. Spud date 7/10/99			
Drill 11" hole to 2,837'. Set 2,833', 8 5/8 - 32# - J-55 - LTC. Cmt w/650sks Class H w/3% D79 + ¼#/sk D29. 12ppg, Tail 200sks Class C + 1% SI, 14.8ppg. Circ 150sks to pit. Test csg to 1500psi. BOPE to 250 and 3,000 psi.			
Drill 7 7/8" hole to 8,400'. Set 8,400' 5 1/2" - J55/L80, 15.50#/17# LTC. Casing design attached. Cement w/330sks 50/50 poz/H, 14.2ppg. Pump plug at 500psi.			
Test casing to 3,000psi prior to perforation 7/31/99.			
. IX			
Vyo KH			
$//\ell_0$ $//\ell_c$			
\mathbb{V}			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE LAMA Wheat TITLE Dry Supt DATE 8-3-99			
	/	Telephone No. 918-491-4114	,
Type or print name <i>WARRY Wheat</i> (This space for State use)	<u> </u>	100 101 119 119	
		DATE 8-6-99	
Conditions of approval, if any:		<u></u> //	

11