

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. DIVISION
SUBMIT IN DUPLICATE
111 S. 1st St.
Artesia, NM 88210-2834
(See other in
2nd and 3rd
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM93722	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR KCS Medallion Resources, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489		8. FARM OR LEASE NAME, WELL NO. West Shugart 19 Federal #7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 660' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-015-30686	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7/10/99		16. DATE T.D. REACHED 7/26/99	
17. DATE COMPL. (Ready to prod.) 8/07/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3639' GR	
19. ELEV. CASINGHEAD 3639'		10. FIELD AND POOL, OR WILDCAT Shugart West / Bone Springs	
20. TOTAL DEPTH, MD & TVD 8404'		21. PLUG, BACK T.D., MD & TVD 8360'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Bone Springs		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Z-Densilog Neutron log Gamma Ray Caliper / Dual Laterolog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48#	509'	17 1/2"
8 5/8	32#	2833'	11"
5 1/2	15.5/17#	8409'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	7534.87	N/A	
31. PERFORATION RECORD (Interval, size and number) 8204 - 8214			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.*			
DATE FIRST PRODUCTION 8/09/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
DATE OF TEST 8/09/99	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.
GAS - MCF.		WATER - BBL.	
OIL GRAVITY - API (CORR.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED _____ TITLE Production Technician

DATE 8/27/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
1st B.S. Sand	7686	7830		Delaware	4840	
2nd B.S.Carb pay	8196	8346		Bone Spring	5850	
				1st B.S. Sand	7686	
				2nd B.S.Carb	8012	
				2nd B.S.Carb pay	8196	