

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

311 S. 1st Street
Artesia, NM 88210-2834

5. Lease Serial No.

NMNM93722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

West Shugart 19

Federal #7

9. API Well No.

30-015-30686

10. Field and Pool, or Exploratory Area

Shugart West / Bone Springs

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

KCS Medallion Resources, Inc.

3a. Address

7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489

3b. Phone No. (include area code)

(918)488-8283

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19, T18S, R31E
1,980' FSL, 660' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☒ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1.) Bone Springs

2.) 160 BWPD average

3.) N/A

4.) 1 - 500 BBL & 1 - 210 BBL both fiberglass

5.) I W Inc.:

Walter Sold SWD - S5, T18S, R28E Eddy, NM NMOCE #130

Locco Hills SWD - S16, T17S, R30E Eddy, NM NMOCD #R6811-A

Tennessee Federal - S21, T19S, R31E Eddy, NM NMOCD #R8173

Monzano:

BSW #34 - S34, T18S, R30E Eddy, NM NMOCD #R-4741

RECEIVED FOR
OFFICE OF APPROVAL



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaye Alley

Title

Production Technician

Date 8-27-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

SEP 14 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Applications for water disposal

Applications for water disposal shall be filed on a Sundry Notice Form 3160-5 (original & 5 copies).

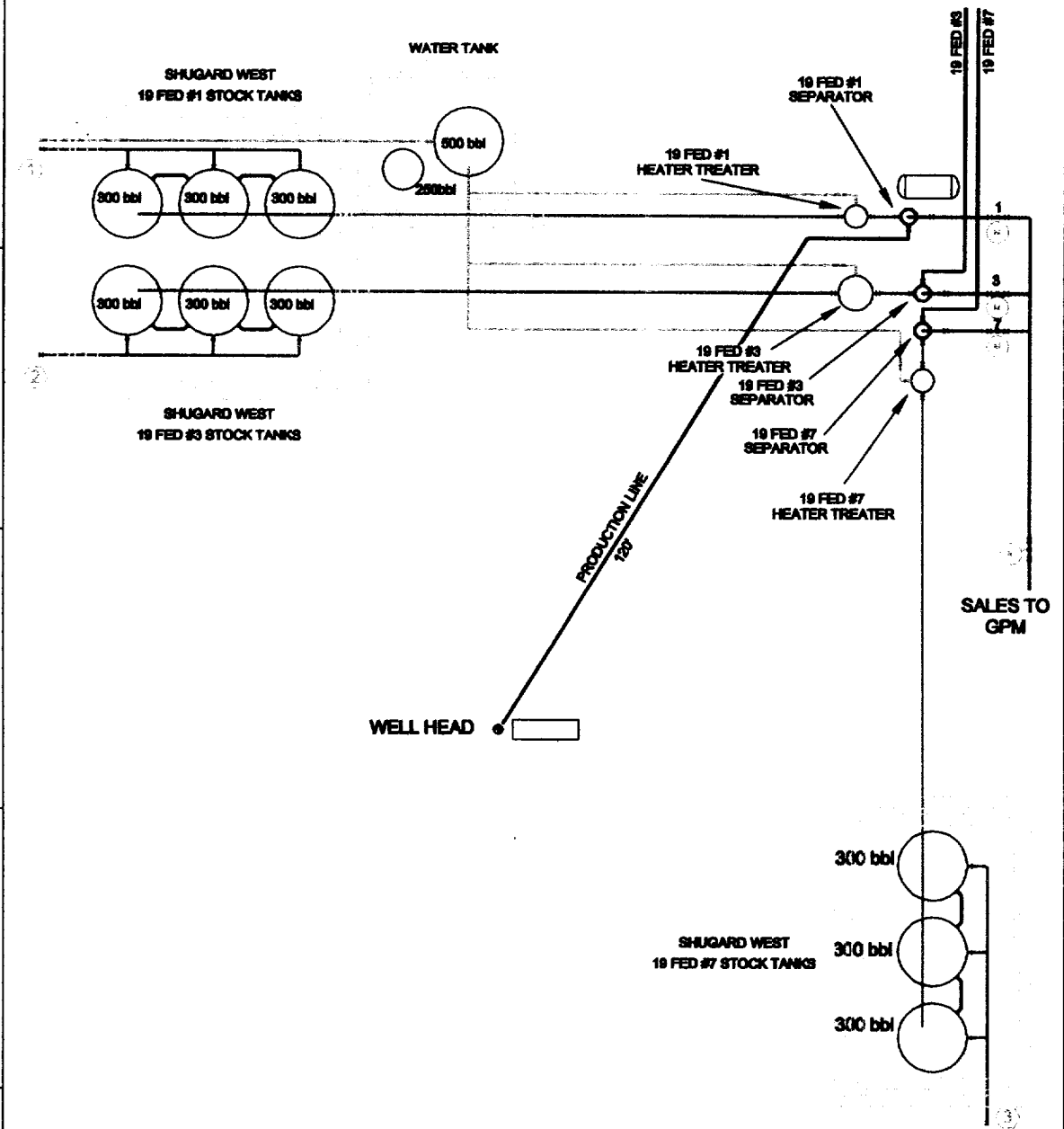
The following information is needed before your method of water disposal can be considered for approval (consult Onshore Oil and Gas Order No. 7 for more details).

1. Name(s) of formation(s) producing water on the lease.
2. Amount of water produced from each formation in barrels per day.

A water analysis of produced water from each zone showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (if disposal is into a pit)

4. How water is stored on the lease.
5. How water is moved to disposal facility.
6. Operator's name
Lease name or well name and number
Location by 1/4 1/4, section, township, and range of the disposal system.
The appropriate NMOCD permit number.

(1)		
(2)		
(3)		



KCS KCS Medallion Resources, Inc. 7130 So. Lewis Ave. Suite #700 Tulsa, OK 74138	
Well Name and No. API Well No.	
SHUGART WEST TANK BATTERY	
Location:	West Shugart Prospect Sec 19 T20N & R25E Eddy, NM
Drawn By: HJH	Date: 8-17-88