

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp Division
8111 S. 1st Street
Artesia, NM 88210-2834
(See other information on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL DESIGNATION AND SERIAL NO.
NMLC067896

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR KCS Medallion Resources, Inc.						8. FARM OR LEASE NAME, WELL NO. Shugart West 19 Federal #6	
3. ADDRESS AND TELEPHONE NO. 7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489						9. API WELL NO. 30-015-30689	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 2310' FEL At top prod. interval reported below Same At total depth Same						10. FIELD AND POOL, OR WILDCAT Done Springs Shugart BS	
14. PERMIT NO.				DATE ISSUED 06/25/99		12. COUNTY OR PARISH Eddy	
13. STATE NM							
15. DATE SPUDDED 11/01/99		16. DATE T.D. REACHED 11/18/99		17. DATE COMPL. (Ready to prod.) 12/02/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3620' GR	
19. ELEV. CASINGHEAD 3620'							
20. TOTAL DEPTH, MD & TVD 8350'		21. PLUG, BACK T.D., MD & TVD 8320'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
ROTARY TOOLS X		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8146' - 8180', 8197' - 8212'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLM-SFL, SPDNL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
5 1/2"		17/15.5#		8350'		7 7/8"	
8 5/8"		32#		2810'		11"	
13 3/8"		85#		518.6'		17 1/2"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8146' - 80'		23 gram		2SPF		DEPTH INTERVAL (MD)	
8197' - 8212'		23 gram		2SPF		AMOUNT AND KIND OF MATERIAL USED	
						8146' - 80'	
						5,000 gal 15% HCL	
						8197' - 8212'	
33.* PRODUCTION							
DATE FIRST PRODUCTION 12/02/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/03/99		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL - BBL. 249		GAS - MCF. 0		WATER - BBL. 0		GAS - OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Technician

DATE 12/03/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Brushy Canyon	4772'	5784'		Queen	3096'	
First BS Sand	7725'	7756'		Delaware	4600'	
2nd BS Sand	8122'	8234'		Bone Spring	5784'	
				First BS Sand	7607'	
				Second BS Sand	7953'	