(July 1992)	DE	PARTI		TED-S'		S NTERIO		BMIT IN	DUPLICATE (See of struct)	othe ions	5. LEA	Expi	res: Fet	1004-0137 oruary 28, 1995 AND SERIAL NO.	
		BURE	AU O	F LAND N	IANAG	EMENT			revers	e side)	NM	-2533	6		<i>O</i> 1
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF IN	DIAN, AL	LOTTEE	OR TRIBE NAME		
12. TYPE OF WELL:  OIL GAS WELL X DRY Other											7. UNIT AGREEMENT NAME				
b. TYPE OF COMPLETION:  NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR. Other											8. FAR	M OR LEA	SE NAM	E, WELL NO.	
2. NAME OF OPERATOR											ZETA FEDERAL "23"			1	
ARCO Permian											0. 4071	VELL NO			
3. ADDRESS AND TELEPHONE NO.										-70	9. API WELL NO. 30-015-30691				
P.O. Box 1610 4. LOCATION OF WELL	, MIGIO	and, IX	/9/	UZ	ca with as	c. AL.AA		Con	015-688-55 S Divis	ion				WILDCAT	
At surface 660' FSL & 180			iriy unu	i in accoragn	ce with an		S. 19	_			WILDCAT (CISCO & MORROW)			W)	
At top prod. interval	reported be	low				Arte	esia, I	NM 8	38210-2	2834	ANI	SURVEY	OR ARE		
At total depth					14. PEF	RMIT NO.		DATI	E ISSUED			- T20S	-R21E	13. STATE	
											PAR			NM	
15. DATE SPUDDED	16. DAT	E T.D. REACH	ED	17. DATE (	COMPL. (R	eady to prod.	,	18. ELE	VATIONS (DF, R	KB, RT, GR	, ETC.)*		19. ELI	EV. CASINGHEAD	
7/24/99	8/	18/99		8/20	/99 (	P&A)		44	48' GR						
20. TOTAL DEPTH, MD & 8315 '	2:	IF MULTIPLE COMPL., HOW MANY*  DRILLED BY		VALS ED BY	ROTARY TOOLS C		CABLE TOOLS								
24. PRODUCING INTERV	AL(S), OF T	HIS COMPLET	TION - T	ОР, ВОТТОМ,	NAME (M	D AND TVD)*		7.6	Ą.				25.	WAS DIRECTIONA	AL.
P&A 8/20/99							ļ	10						SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN												· ·	27. WAS	WELL CORED	
MICRO-CFL, COM	1PENSAT	TED NEUT	RON					مر الم	000 AR	1111				N	
28.				CASI	NG REC	ORD (Repo	rt all string	s sét in w	ell)						
CASING SIZE/GRADE	SING SIZE/GRADE WEIGHT, LB./FT.			DEPTH SET	(MD)	<del></del>	HOLE SIZE			EMENT, CE	MENTIN	G RECORI	D	AMOUNT PUL	LED
)-5/8	36	36		1400		12-1/4	12-1/4		CIRC					NA	
	<u> </u>								<u></u>						
29.		Ţ	INER	RECORD					30.		TURIN	G RECO	ORD		
			OM (MD)	SACKS	CEMENT*	CEMENT* SCREEN (MD)					DEPTH SET (MD)		PACKER SET (N	(ID)	
			AC	CEPTE	<b>)</b> F() =	1.200	20								
31. PERFORATION RECOR	D (Interve	ıl, size and n	umber)			and the same of th	32	Α	CID, SHOT, F	RACTURI	F. CEMI	ENT SOI	LEEZE.	ETC	
P&A 8/20/99				CCT	101	,	DEPTI	H INTERV.						ERIAL USED	
		i		no beautiful and a second		us)									
			h		LM	Street, Street									
33.*						PRODUCTI	ON			l					
DATE FIRST PRODUCTION	1	PRODUCT	TION MI	ETHOD ( <i>Flo</i> n				pe of pun	np)			WELL ST	*. ·	roducing or	
	<del>,</del>	1											F L,	odulu	

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO TEST PERIOD 8/20/99 FLOW. TUBING PRESS. CASING PRESSURE GAS - MCF WATER - BBL. OIL GRAVITY - API (CORR.) CALCULATED OIL - BBL 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record

SIGNED Highligh a. Cashe TITLE REGULATORY COMPLIANCE ANALYST

DATE 10/6/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Revised February 10, 1994 Submit to Appropriate District Office

MAY 12, 1999

DMCC

3239 12641 12185

Date Surveyed

Signature 2"S

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artonia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2008, SANTA FE, N.M. 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

API Number				Pool Code		Pool Name						
Property Code				<del></del>	Property Na	WILDLA	(C1560)	(CISCO AND MORROW)				
					ZETA FEDE	RAL "23"		well number				
OGRID No.					Operator Nan ARCO PERM			Elevation				
000990				<del></del> .	<del></del>		4448	3				
UL or lot No. Section Township		Range	Lot Idn	Surface Loc	·							
N N	23	Township Range Lot		200 1411	660	North/South line	Feet from the	East/West line WEST	County			
			<del></del>			<u></u>		MESI	EDDY			
L or lot No.	Section	Township		Lot Idn	Feet from the	erent From Sur	face Feet from the					
	section lownship kange Lot ldn		reet from the	from the North/South line		East/West line	County					
Dedicated Acres	Joint o	r Infill	Consolidation	Code On	der No.		<del></del>					
60					4;*							
		OR A	NON-STAN	TO THIS	COMPLETION UIT HAS BEEN	UNTIL ALL INTER APPROVED BY 1	OPERATO	OR CERTIFICAT	TON			
		OR A	NON-STAN	TO THIS IDARD UN	COMPLETION UIT HAS BEEN	UNTIL ALL INTER APPROVED BY 1	OPERATO  I hereb contained hereis best of my know Signature LAURIE Printed Nam	OR CERTIFICAT  The certify the the information is true and completely and better.  Ultrace  CHERRY	TON formation			

4431.91

4452.7' 4430.9'

DETAIL

SEE DETAIL

-1800



## Patterson Drilling Company

410 N. Loraine Street — (915) 682-9401 Midland, Texas 79701

August 25, 1999

ARCO Permian P. O. Box 1610 Midland, TX 79702

Re:

**Deviation Report** 

Zeta Federal "23" #1

## Gentlemen:

The following is a deviation survey on the above-referenced well located in Eddy County, New Mexico.

288' 1.50 365' 1.00	4096' 0.75 4470' 0.50
839' – 1.50	4877' - 0.25
T =	
1378' – 2.50	5309' - 0.50
1470' – 2.00	5715' – 1.00
1610' – 1.75	6120' – 0.75
1770' – 2.00	6522' - 0.50
1960' – 1.25	6928' - 0.25
2312' – 0.75	7300' – 2.00
2580' - 1.25	7693' 2.00
2889' – 1.25	8141' - 2.00
3294' - 1.50	8300' - 1.50
3695' - 0.75	

Sincerely,

Treva Forrester

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing was acknowledged before me this 25th day of August, 1999 by Treva Forrester.

MY COMMISSION EXPIRES:

Notary Public STATE OF TEXAS

My Comm. Exp. 07/24/2003

Kebecca C

cca Camaro