ATTACHED

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Pevious Well Name: Stake Your \*\* im Federal, Well No. 1

Date APD Approved: July 21, 19

# N. M. Oil Cons Div

ARTERIA, NM 08010-2404

Form 3160-3 **FORM APPROVED** OMB No. 1004-0136 (August 1999) Expires November 30, 2000 UNITED STATES 5. Lease Serial No. NM-0560353 DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEME** If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL 7. If Unit or CA Agreement, Name and No. la. Type of Work: DRILL. REENTER 8. Lease Name and Well No. Munchkin Federal, Well No. ☐ Single Zone ☐ Multiple Zone Oil Well Gas Well Other Name of Operator 9. API Well No. Chi Operating, 50 · 015 · 307/5 3a. Address 10. Field and Pool, or Exploratory Benson Bone Spring PO Box 1799 Midland, TX 79702 (915) 685-5001 11. Sec., T., R., M., or Blk. and Survey or Area Location of Well (Report location clearly and in accordance with any State requirem specific for the control of At surface 1060' FSL & 2210' FWL At proposed prod. zone Sec. 1-T19S-R30E Same 12. \*County or Parish. 13. State 14. Distance in miles and direction from nearest town or post office\* NM Eddy 16 miles S. Loco Hills, NM 17. Spacing Unit dedicated to this well 15. Distance from proposed 16. No. of Acres in lease location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2160.32 40 19. Proposed Depth 20. BLM/BIA Bond No. on file Distance from proposed location\* to nearest well, drilling, completed, NM-1616 N/A6,700' applied for, on this lease, ft. 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start\* 23. Estimated duration 10/23/00 20 days 35091 24. Attachments Amelicas (1 460) L The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 2. A Drilling Plan. Operator certification. A Surface Use Plan (if the location is on National Forest System Lands, the Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office). authorized officer. Name (Printed/Typed) 25. Signature Date George R. Smith 09/20/00 Title Agent for: Chi Operating, Approved by (Signature) Name (Printed/Typed) Office Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. \*(Instructions on reverse)

Lease Responsibility Statement: Chi Operating, Inc. accepts all applicable terms, conditions, stipulations, and restrictions concerning opposition of the leased land or portion thereof. GENERAL REQUIREMENTS SPECIAL STIPULATIO

A Projection

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Marie W

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

# State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies

☐ AMENDED REPORT

Fee Lease - J Copies

# WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form 3160-3 (July 1992) 01

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FORM APPROVED

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### APPLICATION FOR DRILLING

### CHI OPERATING, INC.

Munchkin Federal, Well No. 1

Previous Name: Stake Your Claim Federal, Well No. 1 1060' FSL & 2210' FWL, Sec. 1-T19S-R30E

> Eddy County, New Mexico Lease No.: NM-0560353 (Development Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Chi Operating, Inc. submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Anhydrite	400'	Delaware	4050'
Yates	2200'	Bone Spring	6250'
Seven Rivers	2450'	B/S Avalon Sand	6500'
Queen	3100'	T.D.	6700'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Surface water between 100' - 300'.

Possible in the Queen, Delaware and Bone Spring.

Gas: None expected

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Proposed Control Equipment: See Form 3160-3 and Exhibit "E".
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Blowout Preventer, gas detector, Kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging, and Coring Program:

Drill Stem Tests: None.

Logging: 0' to 3950': GR/CNL

3950' to T.D: GR/CAL/CNL/LDT/DLL/MSFL

or: 0' to T.D.: GR/CAL/CNL/LDT/DLL/MSFL

Coring: As required.

- 9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated evacuated BHP = 2680-3350 with a temperature of 128°.
- 10. H<sub>2</sub>S: None expected.
- 11. Anticipated starting date: October 23, 2000. Anticipated completion of drilling operations: Approximately 20 days.

### MULTI POINT SURFACE USE AND OPERATIONS PLAN

### CHI OPERATING, INC.

Munchkin Federal, Well No. 1
Previous Name: Stake Your Claim Federal, Well No. 1
1060' FSL & 2210' FWL, Sec. 1 -T19S-R30E
Eddy County, New Mexico
Lease No.: NMLC-0560353
(Development Well)

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, to be followed in rehabilitating the surface environmental effects associated with the operations.

### 1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a BLM Hackberry Lake Topo map showing the location of the proposed well as staked. The well site location is approximately 36 road miles southeast of Artesia, NM. Traveling east of Artesia on U.S. Highway 82, NM Hwy 360 and county roads No. 250 and 251, there will be 33 miles of paved highway, plus 3 miles of existing gravel oilfield roads.
- B. Directions: Travel east from U. S. Highway #285 in Artesia, NM on U. S. Highway 82 for approximately 14 miles, turn southeast on NM Hwy 360 for approximately 13 miles to paved County Rd #251. Turn north on #251 for 1.8 mile to County Rd. # 250, then turn right on #250 for 3.8 miles to top of Nimenim Ridge. Turn south onto a gravel oilfield road just west of a cattle guard with a recent pipeline buried near the road. Continue south for .8 mile to a large tank battery; turn right (west) for .25 mile to a pump jack, then south (left) for .63 mile to a P/A well site with a gas line tap. Turn right (west) for a .3 mile, then south .1 mile to another P/A well site. The proposed access road will start at the southeast corner of this well pad and run south for approximately 750 feet to the NW corner of the proposed well site.

### PLANNED ACCESS ROAD:

- A. Length and Width: There will be approximately 750 feet of new access roads 12 feet wide (24' Max.). The proposed and existing roads are color coded on Exhibit "A".
- B. Construction: The new access road will be constructed by grading and topping with compacted caliche. The existing access road will be graded and repaired as required.
- C. Turnouts: None required.
- D. Culverts: None required.
- E. Cuts and Fills: No cuts or fills required.
- F. Gates, Cattle guards: None required.
- G. Off Lease ROW: An off lease ROW No. NM-102279 was issued with the previous APD covering the existing access road in the E2 of Sec. 1-T19S-R30E.

### 3. LOCATION OF EXISTING WELLS:

- A. Existing wells within a two mile radius are shown on Exhibit "C".
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES;
  - A. Chi Operating, Inc. has no production facilities on the lease at this time.
  - B. If the well proves to be commercial, the necessary production facilities, gas production-process equipment and tank battery will be installed on the drilling pad.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. It is planned to drill the proposed well with fresh water that will be obtained from private or commercial sources and will be transported over the existing and proposed access roads
- 6. SOURCE OF CONSTRUCTION MATERIALS:
  - A. Caliche for surfacing the proposed access road and well site pad will be obtained from a pit on the location if available or from a Federal pit in the NW¼SW¼, Sec. 26-T18S-R30E. No surface materials will be disturbed except those necessary for actual grading and leveling of the drill site and access roads.

### 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
- D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the BLM for approval.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. Trash, waste paper, garbage and junk will be contained in trash bins to prevent scattering by the wind and will be removed for deposit in an approved sanitary land fill within 30 days after finishing drilling and/or completion operations.

### 8. ANCILLARY FACILITIES:

A. None required.

### 9. WELL SITE LAYOUT:

- A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged, 400' X 400'.
- B. Mat Size: 250' X 175', plus 100' X 100' reserve pits on the north.
- C Cut & Fill: The location will require a cut of 4-5 foot cut on the north with fill to the south.
- D. The surface will be topped with compacted caliche and the reserve pits will be plastic lined.

## 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing a condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled as soon as they are dry enough to be worked.

### 11. OTHER INFORMATION:

- A. Topography: The well site and access road are located in a area on top of the Niminem Ridge with small hummocky dunes. There is an overall 4-5% slope to the south from an elevation of 3509' GL.
- B. Soil: The topsoil at the well site is a deep reddish brown colored sandy loam with considerable scatter of caliche rock on the surface with more rock to the south side. The soil is of the Simona Gravelly Fine Sandy Loam complex series on the north side and Rock Land series on the south side.
- C. Flora and Fauna: The vegetation cover is a fair to good grass cover of threeawn, grama, dropseed, fluff grass, along with plants of mesquite, broomweed, yucca, javalina bush, cacti and miscellaneous weeds and wildflowers. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
- D. Ponds and Streams: None except an intermittent drainage system and playa 400 feet to the south of the location.
- E. Residences and Other Structures: None in the area except oil field equipment and tank batteries.
- F. Land Use: Cattle grazing.

Chi Operating, Inc. Munchkin Federal, Well No. 1 Page 4

### 11. OTHER INFORMATION: cont.....

- G. Surface Ownership: The proposed well site and access road is on Federal surface and minerals.
- H. There is no evidence of any archaeological, historical or cultural sites in the area. An archaeological survey is being conducted by Archaeological Survey Consultants, P. O. Box D, Roswell, NM 88202, and their report will be submitted to the appropriate government agencies.

### 12. OPERATOR'S REPRESENTATIVE:

A. The field representative for assuring compliance with the approved use and operations plan is as follows:

John Qualls
Chi Operating, Inc.
P. O. Box 1799
Midland, Texas 79701
Office Phone: (915) 685-5001
Home Phone: (915) 557-8774

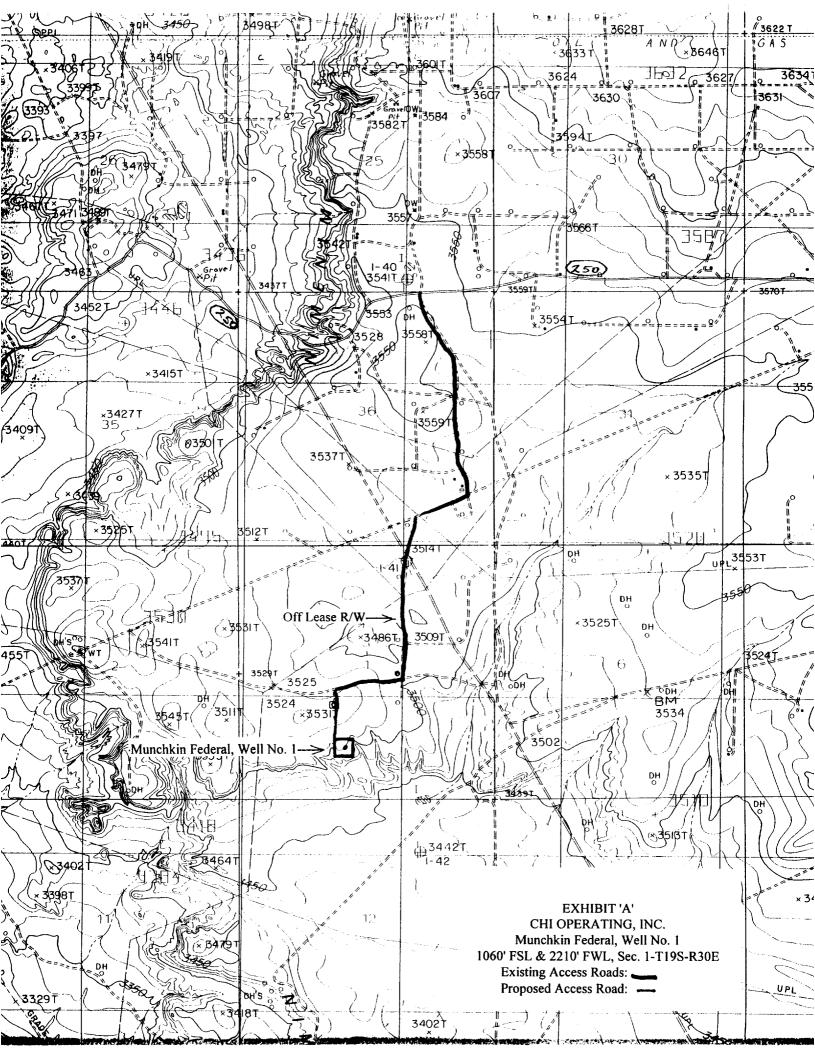
### 13. CERTIFICATION:

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chi Operating, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

September 19, 2000

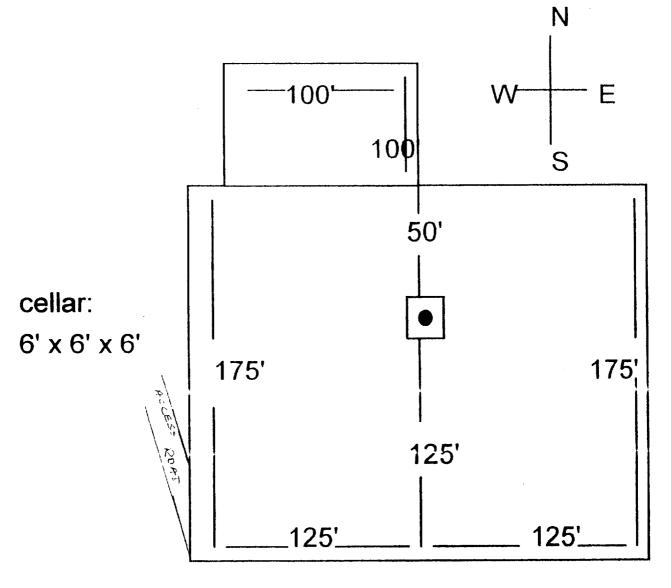
George R. Smith

Agent for: Chi Operating, Inc.



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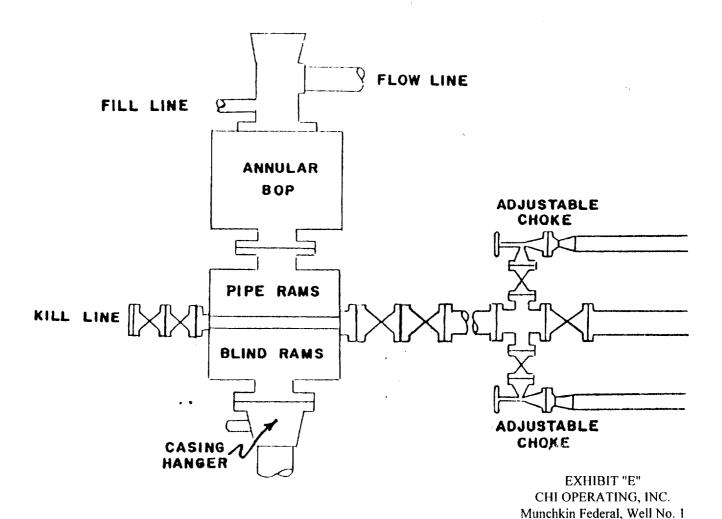
# RIG PLAT L & M Rig #1 L & M Rig #2 or L & M Rig #3



# RIG #3 1

# BLOWOUT PREVENTOR ARRANGEMENT

10" SHAFFER TYPE "E", 3000 psi WP 80 GALLON, 4 STATION KOOMEY ACCUMULATOR 3000 psi WP CHOKE MANIFOLD



**BOP Specifications**