

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Location and Serial No. NM-0560353
2. Name of Operator Chi Operating, Inc. ✓	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1799 Midland, Texas 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, T., R., M., or Survey Description) 1610 FSL & 2210 FWL, Section 1 - 19S - 30E	8. Well Name and No. Munchkin Federal No. 1
	9. API Well No. 30-015-30715
	10. Field and Pool, or Exploratory Area Benson Bone Spring
	11. County or Parish, State Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well will Spud the week of 12/24/00. The csg program has changed due to rig availability and thus the rig being used to drill this well. The original APD had drilling a 17 1/2" hole, setting 13 3/8" csg. Drilling a 11" hole to + 3200' & set 8 5/8" csg contingent on hole condition. Drilling a 7 7/8" hole to TD & set 5 1/2" csg. If hole conditions were such, we would not set 8 5/8" csg, then drill a 7 7/8" hole to TD +6700' & set 5 1/2" csg.

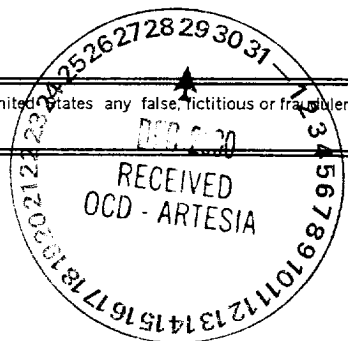
The following changes are being made. We will drill a 12 1/4" hole, set 9 5/8"-36# csg for surface pipe. Drill a 8 3/4" hole to +3200', set 7"-23# csg. if hole conditions dictate. Drill 6 1/4" hole to TD & set 4 1/2" production csg. If hole conditions dictate that we do not have to set 7", then drill 7 7/8" hole to TD & set 5 1/2" csg as previously planned.

14. I hereby certify that the foregoing is true and correct.	
Signed <i>Alexis C. Swoboda</i>	Title <i>Engineer</i>
(This space for Federal or State office use)	Date 12/18/2000
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	Title PETROLEUM ENGINEER
Conditions of approval, if any:	Date DEC 22 2000

Attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side



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