PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies AMENDED REPORT

811 South First, Artesia, NM 88210 District [I] 1000 Rio Brazos Rd., Azzec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER DEEP LIGRACIK OR ADD A ZONE

		THE THE PARTY OF THE PARTY.	UK A	ADD A ZONE
	Operator Name and Address.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1	OGRID Number
Stephens & John	019958			
P O Box 2249	'API Number			
Wichita Falls,	30 - 0	015-30746		
' Property Code	<sup>3</sup> Proj	perty Name	<u> </u>	* Well No.
009799	East Millman Pool Unit Tract 4			12

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	19S	28E		1126'	South	330'	East	Eddy
		9.50							

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Millman QN-GB-SA, East 46555					5.5	<u> </u>	* Propo	eed Peol 2	

" Work Type Code	12 Well Type Code	13 Cable/Rotary	H Lease Type Code	<sup>11</sup> Ground Level Elevation
N	0	R	S	3369
" Multiple	17 Proposed Depth	10 Formation	* Contractor	<sup>36</sup> Spud Date
No	2700 <b>'</b>	San Andres	United Drilling	•
3.60		<u> </u>		Nov. 1, 1999

Minimum WOC time | 8hrs. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24 1b/ft	400 '	360	
7 7/8"	5 1/2"	15.50 1b/ft	2700'	900	Surface:: Surface
					Post ID-1
					9-3-99
Describe the proposed pr					API + Loc

sed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Drill 12 1/4" hole to 400'. Set 8 5/8" 24# csg with approx. 360 sacks of cmt. WOC 18 hrs.
- Drill 7 7/8" hole to top of San ANdres. Set 5 1/2", 15.50# csg with approx. 900 2. sacks of cement
- Complete well in Grayburg formation.

21 I hereby certify that the information given above is true and complete to the best					
of my knowledge and tofuel  Signature:	OIL CONSERVATION DIVISION				
Will M. Cmaa	Approved by: Sen W. Gem Box				
Princed name: William M. Kincaid	Title: Rictrict Supervisor				
Petroleum Engineer	Approval Date: 9-1-99 Expiration Date:9-1-00				
8-26-99 Phone (940) 723-2166	Conditions of Approval				