

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-30767

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Palmillo 18 State

2. Name of Operator  
Mewbourne Oil Company

8. Well No.  
1

3. Address of Operator  
PO Box 5270, New Mexico 88241

9. Pool name or Wildcat  
Turkey Track Morrow

4. Well Location  
Unit Letter I 1548 Feet From The South Line and 660 Feet From The East Line  
Section 18 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 10/30/99 11. Date T.D. Reached 12/02/99 12. Date Compl. (Ready to Prod.) 12/17/99 13. Elevations (DF & RKB, RT, GR, etc.) 3359 GR 14. Elev. Casinghead 3359

15. Total Depth 11430 16. Plug Back T.D. 11165 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11006-11012, Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, Dens-Neut, CBL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	360	17 1/2	200 C-poz & 200 H	Circl to Surface
8 5/8	32	2840	12 1/4	1000 C-poz & 200 C	Circl to Surface
5 1/2	17	11430	7 7/8	975 H-poz & 675 H	TOC @ 1400'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10970	10974

26. Perforation record (interval, size, and number) 11006-11012; .44"; 24 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				11006-12	Natural

28. PRODUCTION							
Date First Production 12/17/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/20/99	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - BbL. 17	Gas - MCF 1141	Water - BbL. 0	Gas - Oil Ratio 67118
Flow Tubing Press. 850	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - BbL. 17	Gas - MCF 1141	Water - BbL. 0	Oil Gravity - API - (Corr.) 62	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By D. Parsons

30. List Attachments  
Deviation survey, E logs, & Casing logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature N.M. Young Printed Name N.M. Young Title Consultant Date 12/20/99