

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

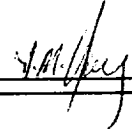
Form C-105  
Revised 1-1-89

CIS F  
BLM  
BofM  
shel

WELL API NO.  
30-015-30767

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG-1637-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name Palmillo 18 State										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 1										
2. Name of Operator Mewbourne Oil Company					3. Address of Operator PO Box 5270, Hobbs, N.M. 88241										
4. Well Location Unit Letter I : 1548 Feet From The South Line and 660 Feet From The East Line Section 18 Township 19S Range 29E NMPM Eddy County					5. Field name, county, and well name TURKEY TRACK, ATOKA, EAST 86447 OCD - ARTESIA										
10. Date Spudded 10/30/99		11. Date T.D. Reached 12/02/99		12. Date Compl. (Ready to Prod.) 05/22/02		13. Elevations (DF & RKB, RT, GR, etc.) 3359' GL		14. Elev. Casinghead 3359'							
15. Total Depth 11430'		16. Plug Back T.D. 10935'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 10657-84'. Atoka							
21. Type Electric and Other Logs Run N/A					20. Was Directional Survey Made No										
21. Type Electric and Other Logs Run N/A					22. Was Well Cored No										
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		10552		10542	
26. Perforation record (interval, size, and number) 10657-84'. .48" EHD, & 40 holes.										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION															
Date First Production 05/22/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test 06/04/02		Hours Tested 24		Choke Size 10		Prod'n For Test Period		Oil - BbL. 2		Gas - MCF 343		Water - BbL. 2		Gas - Oil Ratio 171500	
Flow Tubing Press. 1100 psi		Casing Pressure 0		Calculated 24-Hour Rate		Oil - BbL. 2		Gas - MCF 343		Water - BbL. 2		Oil Gravity - API - (Corr.) 49			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By D. Parsons					
30. List Attachments C104															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 				Printed Name N.M. Young				Title District Manager				Date 6/12/02			