

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2260' FSL & 660' FEL of Section 34-T20S-R21E (Unit I, NESE)

5. Lease Designation and Serial No.

NM-37826-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Box Canyon 34 ATN Fed #1

9. API Well No.

30-015-30779

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8360'. Reached TD at 7:30 PM 12-20-99. Ran 197 joints of 5-1/2" 17# & 15.5# casing as follows: 37 joints of 5-1/2" 17# 8rd J-55 LT&C (1565.76'); 157 joints of 5-1/2" 15.5# 8rd J-55 LT&C (6690.01') and 3 joints of 5-1/2" 17# 8rd J-55 LT&C (125.64') (Total 8381.41') of casing set at 8360'. Float shoe set at 8315'. DV tool set at 5496'. Bottom marker set at 7885-7906'. Top marker set at 5968-5990'. Cemented in two stages as follows: Stage 1: Pumped 500 gallons of mud flush ahead of 625 sacks Super Modified C, .7% FL50, .3% CD32 and 5#/sack gilsonite (yield 1.57, weight 13.2). PD 10:15 PM 12-22-99. Circulated 87 sacks. Did not bump plug. Dropped bomb and opened DV tool with 1200#. Stage 2: 630 sacks BJ Lite, 1/4#/sack celloflake and 5#/sack gilsonite (yield 1.99, weight 12.4). Tailed in with 100 sacks C Neat (yield 1.34, weight 14.8). PD 2:30 AM 12-23-99. Bumped plug to 2800 psi for 3 minutes. Circulated 15 sacks. NOTE: Went 6 bbls over calculated displacement on 1st stage of cement. Released rig at 7:30 AM 12-23-99.

ACCEPTED FOR RECORD

DEC 28 1999

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title

Operations Technician

Date Dec. 27, 1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date