

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2260' FSL & 660' FEL of Section 34-T20S-R21E (Unit I, NESE)

5. Lease Designation and Serial No.

NM-37826-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Box Canyon 34 ATN Fed #1

9. API Well No.

30-015-30779

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-99 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.

12-30-99 - TIH with bit, drill collars and tubing. Tagged DV tool at 5573'. Drilled out DV tool and tested to 1500 psi, OK. TIH and tagged PBTD at 8300'. Circulated hole with 2% KCL water. TOOH with tubing, drill collars and bit. TIH with bit, scraper and tubing to PBTD. TOOH with tubing, scraper and bit.

12-31-99 - Rigged up wireline. TIH with logging tools and CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. Shut down for holiday weekend.

1-4-2000 - Rigged up wireline and lubricator. TIH with casing guns and perforated 7710-7719' w/36 .47" holes (4 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with knockout plug, packer and tubing. Nippled down BOP. Set packer at 7625'. Nippled up tree and tested. Dropped bar and knocked out plug. Swabbed. Shut well in.

1-5-2000 - Acidized perforations 7710-7719' (Atoka) with 1000 gallons 7-1/2% iron control HCL acid, 1000 scf/bbl N2 and ball sealers. Flowed well back. Shut well in.

1-6-2000 - Flow tested. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician 2000

Date

Jan. 10, 2000

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

(ORIG. SGD.) GARY GOURLEY

