

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2260' FSL & 660' FEL of Section 34-T20S-R21E (Unit I, NESE)

5. Lease Designation and Serial No.

NM-37826-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Box Canyon 34 ATN Fed #1

9. API Well No.

30-015-30779

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate, acidize & frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-8-10-2000 - Shut in. Rigged down pulling unit. Will frac on 1-11-2000.  
1-11-2000 - Prep to frac.  
1-12-2000 - Rigged up treesaver. Frac'd perforations 7710-7719' (Atoka) with 31400 gallons 65Q binary foam and 35400# 20-40 Optiprop with 15% methanol. Shut well in for 2 hours. Rigged down treesaver. Opened well up and flowed well back for cleanup. FBM testing.  
1-13-2000 - Flow tested. Shut well in.  
1-14-18-2000 - Shut in.  
1-19-2000 - Moved in and rigged up pulling unit.  
1-20-2000 - Rigged up slickline. TIH with blanking plug and set plug in F nipple at 7625'. TOOH with slickline. Bled well down - plug holding. Loaded tubing. Get off packer. TOOH with tubing. TIH with RBP and set RBP at 7605'. Tested RBP to 1500 psi. TOOH with tubing.  
1-21-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 7535-7466' with 108 .41" holes as follows: 7535-7540' and 7456-7466' (4 SPF - Strawn). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7496' and tested to 500 psi. Acidized perforations 7535-7540' with 1000 gallons 10% iron control HCL acid and 1000 scf/bbl N2. Flowing well for cleanup. Shut well in.  
1-22-24-2000 - Flow tested. Shut well in.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed

*Kuster Klein*

Title Operations Technician

Date Jan. 31, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: