

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-37826-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Box Canyon 34 ATN Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Loafer Draw Upper Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 34-T20S-R21E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESRV. ☐

Other

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2260' FSL & 660' FEL (Unit I, NESE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API 30-015-30779

15. DATE STUDDED

RH 11-17-99

RT 11-19-99

16. DATE T.D. REACHED

12-20-99

17. DATE COMPL. (Ready to prod.)

1-31-2000

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

4528' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8360'

21. PLUG, BACK T.D., MD & TVD

6047'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

26-8360'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

6012-6028' Cisco

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, BHC & Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		26'	24"	Cement to surface	
13-3/8"	48#	290'	17-1/2"	450 sx - circulate	
8-5/8"	24#	1915'	12-1/4"	1540 sx - circulate	
5-1/2"	17# & 15.5#	8360'	7-7/8"	1355 sx - circulate	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5963'	5969'

31. PERFORATION RECORD (Interval, size and number)

7710-7719' w/36 .47" holes
7456-7540' w/108 .41" holes
6012-6028' w/17 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

SEE ATTACHED

ACCEPTED FOR RECORD

ONE SGD. DAVID F. GLASS

33.*

PRODUCTION

DATE FIRST PRODUCTION 1-31-2000 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--BBL.	WATER--BBL.	GAS-OIL RATIO
2-1-2000	24	14/64"		2	1152	0	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
1310#	Packer		2	1152	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

TGR Pumping

35. LIST OF ATTACHMENTS

Drill Stem Tests, Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operations Technician

DATE March 9, 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
RECEIVED 2000 MAR 15 A 10: 26 LAND MANAGEMENT NOBLE OFFICE					San Andres Glorieta Abo Wolfcamp Cisco Strawn Atoka Morrow Chester	1475' 1946' 3422' 4509' 5894' 7156' 7675' 8087' 8253'	