

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONCHO RESOURCES INC.

3. Address and Telephone No.
110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
510' FNL & 2310' FWL, SEC. 19, 18S, 31E.

5. Lease Designation and Serial No.
LC 029387 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
West Shugart '19' Federal #2

9. API Well No.
30015-30780

10. Field and Pool, or Exploratory Area
Shugart Bone Spring North

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

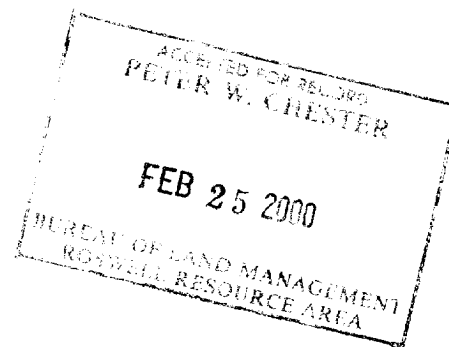
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-99 Spud well @ 4:15 PM MST.
11-16-99 RIH w/ 13-3/8" csg & set @ 830' w/ 950 sx C. CIRC TO SURF.
11-20-99 RIH W/ 8-5/8" CSG & SET @ 2828' W/ 1200 SX C. CIRC.
12-2-99 RIH W/ 5-1/2" CSG & SET @ 8347' W/ 1350 SX C. TOC @ 990'.
RELEASE RIG @ 11:00 pm MST.
12-27-99 MIRU. PERF @ 8170-8149' W/ 2 SPF.
12-28-99 PERF @ 8088-8148 W/ 2 SPF. ACID PERFS W/ 8000 GALS 15% NEFE HCL.
12-29-99 SWABBING WELL
1-3-00 SWABBING WELL. SWABBED 70 BBLS.
1-4-00 SWABBING. RECOVERED 32 BO, 8 BW.
1-5-00 MIRU & ACIDIZE 8088-8170' W/ 20000 20% HCL 20# GEL ACID.
1-6-00 RECOVERING LOAD.
1-24-00 IP @ 130 BO, 100 MCF, 8 BW.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Analyst Date 01/26/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED
2600 JAN 27 A 4 53
BUREAU OF LIAISON
ROSWELL OFFICE