Form 3160-5

c15 P

(June 1990)

UNITED STATES 811 S. 1st Street
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia, NM 88210-2834

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUBMIT IN TRIPLICATE Type of Well	SUNDRY NOTICES AND REPORTS ON WELLS o not use this form for proposals to drill or to deepen or reentry to a different reserve	1
SUNDRY NOTICES AND REPORTS ON WELLS on not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT." for such proposals SUBMIT IN TRIPLICATE Type of Well	o not use this form for proposals to drill or to deepen or reentry to a different reserve	
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Subsequent Report Casing Repair Casing R	Use "APPLICATION FOR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
Type of Well	OSC ALL ELONTON TOTAL ELIAM TOTAL PROPOSALE	
SUBMIT IN TRIPLICATE Type of Well		
Type of Well	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
New Operator Subsequent Report Subsequen	ONTEHTRALI	
Name of Operator West Shugart 19' Federal #2 A Address and Telephone No. 1A Address and Telephone No. 1A Owner of Concern of Mail (Footage, Sec. T. R. M. or Survey Description) 10 Final & 2310' FML, SEC. 19, 195, 31E. 11. County or Parks, State EDDY, NM 11. County or Parks, State EDDY, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Abandonment Notice Abandonment Notice Pugging Back New Construction New Construction New Construction New Construction Cassing Repair Vater Shub-Off Vater Shu		9. Wall Name and No.
CONCHO RESOURCES INC. 3, Address and Telephone No. 3, Address and Telephone No. 110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443 110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443 11. Location of Well (Footage, Sec. T. R. M., or Survey Descripton) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of litent Subsequent Report Plugging Back Plugging Back Subsequent Report Final Abandonment Notice Abandonment Abandonment Abandonment Abandonment Abandonment Change of Plans New Construction New Construction New Construction New Construction Change of Plans New Construction New Construction New Construction Change of Plans New Construction New Construction New Construction New Construction Change of Plans New Construction New Const	Well Well Other	
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TYPE OF SUBMISSION Notice of Intent		EDDY, NM
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Notice of Intent		
Recompletion New Construction New Constructio		
Subsequent Report Plugging Back Scaling Repair Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection Dispose Water Non-Routine Fracturing Scaling Conversion to Injection Dispose Water Non-Routine Fracturing Non-Routine Fracturing Scaling Conversion to Injection Dispose Water Non-Routine Fracturing Non-Routine Fracturi	- Notice of Intern	<u> </u>
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Altering Casing Conversion to Injection Dispose Water Other COMPLETION Dispose Water Disposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 11-15-99 Spud well @ 4:15 PM MST. 11-16-99 RIH w/ 13-3/8" csg & set @ 830" w/ 950 sx C. CIRC TO SURF. 11-20-99 RIH w/ 15-3/8" csg & set @ 8347' W/ 1350 SX C. CIRC. 12-2-99 RIH w/ 5-1/2" CSG & SET @ 8282' W/ 1200 SX C. CIRC. 12-2-99 RIH w/ 5-1/2" CSG & SET @ 8347' W/ 1350 SX C. TOC @ 990'. RELEASE RIG @ 11:00 pm MST. 12-27-99 MIRU. PERF @ 8170-8149' W/ 2 SPF. 12-28-99 PERF @ 8088-8148 W/ 2 SPF. ACID PERFS W/ 8000 GALS 15% NEFE HCL. 12-29-99 SWABBING WELL. 13-00 SWABBING WELL. SWABBED 70 BBLS. 14-00 SWABBING WELL. SWABBED 70 BBLS. 14-00 RECOVERING LOAD. 15-00 MRU & ACIDIZE 8088-8170' W/ 20000 20% HCL 20# GEL ACID. 16-00 RECOVERING LOAD. 15-00 MRU & ACIDIZE 8088-8170' W/ 20000 20% HCL 20# GEL ACID. 15-00 MRU & ACIDIZE 8088-8170' W/ 20000 20% HCL 20# GEL ACID. 16-00 RECOVERING LOAD. 17-10 Pig 130 BO, 100 MCF, 8 BW. 11-10 Production Analyst Date		
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14.1 hereby certify that the foregoing is true and correct Signed	directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to 11-15-99 Spud well @ 4:15 PM MST. 11-16-99 RIH w/ 13-3/8" csg & set @ 830' w/ 950 sx C. CIRC TO SURF. 11-20-99 RIH W/ 8-5/8" CSG & SET @ 2828' W/ 1200 SX C. CIRC. 12-2-99 RIH W/ 5-1/2" CSG & SET @ 8347' W/ 1350 SX C. TOC @ 990'. RELEASE RIG @ 11:00 pm MST. 12-27-99 MIRU. PERF @ 8170-8149' W/ 2 SPF. 12-28-99 PERF @ 8088-8148 W/ 2 SPF. ACID PERFS W/ 8000 GALS 15% NEFE HCL. 12-29-99 SWABBING WELL 1-3-00 SWABBING WELL. SWABBED 70 BBLS. 1-4-00 SWABBING. RECOVERED 32 BO, 8 BW. 1-5-00 MIRU & ACIDIZE 8088-8170' W/ 20000 20% HCL 20# GEL ACID. 1-6-00 RECOVERING LOAD.	PETER W. CHESTER
Approved by Date	Λ	ACE AREA
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	Signed	Date 01/26/00

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