Form 3160-4 (July 1992)

## UNITED STATES

SUBMIT IN DUPLICAT.

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIORM. Oil Constitution Expires: February 28, 1995 **BUREAU OF LAND MANAGEMENT** 

5. LEASE DESIGNATION AND SERIAL NO.

811 S. 1st Street side) LC 029387 B IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION Refresh OIL X 1a. TYPE OF WELL: DRY Other 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WORK OVER PLUG BACK WELL X DEEP RESVR. Other 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR West Shugart '19' Federal No. 2 **CONCHO RESOURCES INC** 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30015-30780 110 W LOUISIANA STE 410; MIDLAND TX 79701 (915) 683-7443 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* Shugart Bone Spring North 11. SEC., T., R., M., OR BLOCK AND SURVEY 510' FNL & 2310' FWL OR AREA At top prod. interval reported below 510' FNL & 2310' FWL Sec. 19, T-18S, R-31E At total depth 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. **DATE ISSUED** same Eddy NM 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 3624' GE 12/02/99 12/29/99 3625 11/15/99 23. INTERVALS 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., **ROTARY TOOLS CABLE TOOLS** HOW MANY **DRILLED BY** 8288 XX 8346 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE 8088-8170' Bone Spring No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No GR/CNL/DLL GR/CBL 28. CASING RECORD (Report all strings set in well) AMOUNT PULLED CASING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) **HOLE SIZE** TOP OF CEMENT, CEMENTING RECORD 950 SX C - SURF 0 48 830 17-1/2 13-3/8 0 32 2828 11 1200 SX C - SURF 8-5/8 17 8347 7-7/8 1350 SX C - TOC @ 990 0 5-1/2 30. 29. **LINER RECORD TUBING RECORD** DEPTH SET (MD) SIZE PACKER SET (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE TOP (MD) 2-7/8 8244 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8088-8170' 2 SPF (164 HOLES TOTAL) DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED ACID W/ 8000 GALS 15% NEFE 8170-8088 ACID W/ 20000 GALS 20% GELLED ACID 33. \* PRODUCTION WELL STATUS (Producing or DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) shut-in) **PUMPING** 01/03/00 PUMPING 2-1/2"x1-1/2"x24 **CHOKE SIZE** PROD'N FOR OIL--BBL. GAS---MCF. WATER---BBL. **GAS-OIL RATIO** DATE OF TEST **HOURS TESTED TEST PERIOD** 24 **OPEN** 130 100 8 769 01/24/00 CALCULATED OIL---BBL. GAS---MCF WATER---BBL OIL GRAVITY-API (CORR.) FLOW. TUBING PRESS. **CASING PRESSURE** 24-HOUR RATE 8 60 130 39.4 IERTEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 14 CHESTER M HULSE SOLD TO GPM 35. LIST OF ATTACHMENTS FEB LETTER OF CONFIDENTIALITY, C104, LOGS, SUNDRY 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records REAU TITLE PRODUCTION AWALMST **DATE 01/26/00** SIGNED

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Si. ), all important zones of porosity and contents unereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	воттом	· DESCRIF	PTION, CONTENTS, E	TC.
RED BED	SURF	501			
RED BED & ANHY	501	1772			
SALT & ANHY	1772	2730			
DOL & SS	2730	5740			
LS & SS	5740	TD			
38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
· · · · · · · · · · · · · · · · · · ·	ТОР			TOP	
NAME	MEAS. DEPTH	TRUE VERT DEPTH	NAME BOSALF	MEAS. DEPTH	TRUE VERT. DEPTH
		THE PLANT	th owner		1.55 - 1.5

NAME	T	TOP		TOP	
	MEAS. DEPTH	TRUE VERT DEPTH	NAME NASON	MEAS. DEPTH	TRUE VERT. DEPTH
PREMIER	3815	THOM CHALL	3 UABAU8		
DELWARE	3955				
BONE SPRING	5740	27 A 953	MAL 600S		
		EINED			