

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CLSP
by

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30782
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10716-1
7. Lease Name or Unit Agreement Name Hubble "28" State Com.
8. Well No. 1
9. Pool name or Wildcat Undes Winchester Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL Well <input type="checkbox"/> GAS Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator Yates Drilling Company
3. Address of Operator 105 S. 4th Street, Artesia, NM 88210
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>19S</u> Range <u>28E</u> NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Production casing and cement</u>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
12-9-99 TD 2950'. Ran 71 jts. 8 5/8", 24# and 32# J-55 casing, set at 2950'. Texas pattern notched guide shoe set at 2590'. Float collar set at 2551.45'. Cemented with 1250 sxs BJ Lite "C" (35:65:6) with 2% CaCl2 + 1/4#/ sx celloflake + 5#/sx gilsonite (yld 1.89, wt 12.7). Tailed in with 200 sxs. Class "C" and 2% CaCl2 (yld 1.34, wt 12.7). PD at 1:00 AM, 12-9-99. Bumped plug to 1400 psi, float held okay. Circulated 195 sxs. cement. WOC. Nippled up and tested to 1000 psi for 30 min. WOC, 28 hrs. 45 min. Reduced hole and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen J. Leishman TITLE Engineering Technician DATE 1-13-00
TYPE OR PRINT NAME Karen J. Leishman TELEPHONE NO. 505-748-4500

(This space for State Use)

APPROVED BY [Signature] TITLE District Supervisor DATE 1-20-00

CONDITIONS OF APPROVAL, IF ANY: