

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Louis Dreyfus Natural Gas Corporation 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		<sup>2</sup> OGRID Number 025773
		<sup>3</sup> API Number 30 - 015-30788
<sup>4</sup> Property Code 24996	<sup>5</sup> Property Name Turkey Track 2 State	<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	2	19S	28E		1650	South	1650	West	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 Undesignated (Upper Penn)	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3447'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 9558 - 68'	<sup>18</sup> Formation Canyon	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

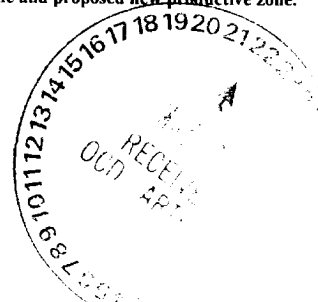
<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5#	415'	380 sks	Surface
11"	8 5/8"	32#	3,105'	800 sks	Surface
7 7/8"	5 1/2"	17#	11,200'	1000 sks	6086'
CIBP @ 10,620' W/35' of cement on top. CIBP @ 10,520' W/35' of cement on top.					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Set CIBP @ 10,050. Pump bail 35' of cement. Perforate the Canyon from 9558 - 68'.  
Acidize and test.

Wellhead flange up with 5000 lb tree.



<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Carla Christian*  
Printed name: Carla Christian  
Title: Regulatory Technician  
Date: 5/17/00  
Phone: (405) 749-5263

OIL CONSERVATION DIVISION	
Approved by: <b>ORIGINAL SIGNED BY TIM W. GUM</b>	
Title: <b>DISTRICT II SUPERVISOR</b>	
Approval Date: <b>MAY 23 2001</b>	Expiration Date: <b>MAY 23 2001</b>
Conditions of Approval: Attached <input type="checkbox"/>	