District I PO Box 1980, Ho District II 811 South First, A District III 1000 Rio Brazos District IV 2040 South Pache APPLIC	Artesia, NM (Rd., Aztec, 1 eco, Santa Fe	88210 NM 87410 2, NM 87505		Santa Fe, NM 875056					W101681	Form C-101 Revised October 18, 1994 Instructions on back Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT		
Louis Dreyfus Natural Gas Corporatior 14000 Quail Springs Parkway, Suite 60 Oklahoma City, OK 73134				¹ Operator Name and Address.					Charles and the second	² OGRID Number 025773 ³ API Number 30 - 015-30788		
⁴ Property Code				⁵ Property Name						30 013	⁶ Well No.	
2499	5		<u></u>		Turkey Track 2 State						1	
⁷ Surface Location												
UL or lot no. K	Section 2	Township 19S	Range 28E	Lot Idn	Feet from the 1650				East/We		County	
L	² <u>198</u> <u>28E</u> <u>1650</u> <u>South</u> <u>1650</u> ⁸ Proposed Bottom Hole Location If Different From Surface								West Eddy			
UL or lot no. Section Toy		Township			Feet from the	North/South line				st line	County	
		,		Lot Idn		North South 1				51 MIIC	County	
'Proposed Pool 1 "Proposed Pool 2 Palmillo; Bone Spring, SW (96413)												
" Work Type Code P			¹² Well Type Code		¹³ Cable/Rotary		¹⁴ Lease Type Code		³⁴ Ground Level Elevation			
¹⁶ Multiple		1	17 Proposed Depth			1º Formation		1º Contractor		3447' 20 Spud Date		
N			8286-94 & 7680-7800		Bone Springs					Shad Date		
²¹ Proposed Casing and Cement Program												
Hole Size		Casin	Casing See		Casing weight/fo.a		epth	Sacks of Cement		Estimated TOC		
17 1/2"		13 3/8	13 3/8"		54.5#			380 sks		Surfa	Surface	
11"		8_5/8"			32#			800 sks		Surfa	Surface	
7 7/8"		5 1/2'			7#	11,200'		1000 sks			6086'	
	0,620	CIBP @		-	@ 10,050					of ce	ment on top.	
 ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. Set CIBP @8,800. Pump bail 35' of cement. Perforate the Bone Springs from 8286' - 94', 7680' - 7800'. Acidize and test. Wellhead flange up with 5000 lb tree. 												
²³ I hereby certify	that the info	rmation given a	above is true	and complet	e to the best of	OIL CONSERVATION DIVISION						
my knowledge and belief. Signature:						OIL CONSERVATION DIVISION						
Carles Vinstians						Approved by: Jim let learn Bax						
	Carla Ch			Title: SUPERVISOR, DISTRICT II								
Title: Regulatory Technician					Approval Date: MAY 3 (J 2000 Expiration Date: Same 3 U 2001							
Date: 5/30/00			Phone:	(405) 749	/ <u>/ / / / / / / / / / / / / / / / / / </u>	Conditions of Approval : Attached						