

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.
30-015-30788

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. 648

6. Lease Name or Unit Agreement Name

Turkey Track 2 State

8. Well No. 1

9. Pool name or Wildcat

Palmillo; Bone Springs, SW

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Louis Dreyfus Natural Gas Corporation

3. Address of Operator 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

4. Well Location

Unit Letter K 1650 Feet From The South Line and 1650 Feet From The West Line

Section 2 Township 19S Range 28E NMPM Eddy County

10. Date Spudded 11-22-99 11. Date T.D. Reached 12-22-99 12. Date Compl. (Ready to Prod.) Recompl. 5-31-00 13. Elevations (DF& RKB, RT, GR, etc.) 3447' GR 14. Elev. Casinghead

15. Total Depth 11,200 16. Plug Back T.D. 8,800' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Yes Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8286' - 8294', Bone Springs 20. Was Directional Survey Made

21. Type Electric and Other Logs Run No new logs were ran. 22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	415'	17 1/2"	380 HL-Prem Plus	-0-
8 5/8"	32#	3105'	11"	800 Interfill "C"	-0-
5 1/2"	17#	11200'	7 7/8"	1000 Super "H"	-0-

CIBP @ 10,620, CIBP @ 10,520, CIBP @ 10,050, CIBP @ 9,500 CIBP @ 8810 all w/35' of cmt.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 3/8				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	8194'	

26. Perforation record (interval, size, and number)

8286' - 8294' 2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8286 - 8294	100 gal 15% NEFE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-31-00	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-6-00	24	18/64		596	700	0	1174:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
940			596	700	0	48.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carla Christian Printed Name Carla Christian Title Regulatory Tech. Date 6/27/00

100

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico

CAS

ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology