District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

Dietrict III

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico

nergy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back

State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, NM 87505

3300 N Å St.	Operator Name and Address learburg Producing Company 300 N A St., Bldg 2, Suite 120					OCD RECEIVED ARTESIA			₂OGRID Number 015742	
Midland, TX	·						<u></u>	1 1 1	3AF 30 - 0 €	S-30793
4Property Code sProp					₅Proper	ty Name	totes LESS			sWell No.
	South Boyd 27				12					
				_	,Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est Line	County
N	27	198	25E		990	South	1980	w	'est	Eddy
		₄Prop	osed B	ottom I	Hole Locati	on If Differen	From Surfa	ace	÷	·
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est Line	County
Dagger Drav	v:Upper P	∘Proposed enn, North	P0011	47;	2		10Proposi	ed Pool 2		

₁₁Work Type Code N	₁₂Well Type Code O	₁₃Cable/Rotary R	14Lease Type Code P	₁₅Ground Level Elevation 3465
₁₅Muttiple	17Proposed Depth	18Formation	19Contractor	∞Spud Date
No	8300	Cisco/ Canyon	Patterson	11-01-99

Minimum WOC time Shrs. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,100'	1,000 sx	Circ
8-3/4"	7"	23# & 26#	8,300'	1,200 sx	Circ
					Post ID-1
					10-29-99
			7.5		API + LOC

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Cisco/ Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 160 acres: SW/4 of Section 27.

to witness cementing the casing.

²³ I hereby certify that the information given above best of my knowledge and belief.	is true and complete to the	OIL CONSERVATION DIVISION				
Signature Bleif M. When	20	Approved By:		D BY TIM W. GUM BHO		
Printed name: Blaik M. Wisenbaker		Title:	DISTRICT II SUPI	IRVISOR		
Title: Sr. Petroelum Engineer		Approval Date	e: 10-22-99	Expiration Date:		
Date: 10-22-99 Pt	hone: 915/ 686-8235	Conditions of Attached:	Approval:			

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

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OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department A ...

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 67504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	· · · · · · · · · · · · · · · · · · ·
		Dagger Draw:Upper F	enn, North
Property Code	Prope; SOUTH	Well Number	
OGRID No. 015742	0perat NEARBURG PRO	Elevation 3465	

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	N	27	19 S	25 E		990	SOUTH	1980	WEST	EDDY

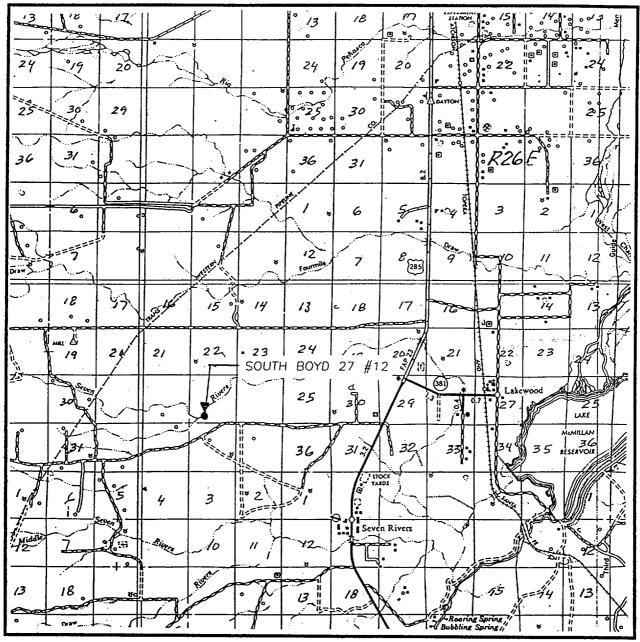
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	onsolidation (Code Or	der No.	I			<u> </u>
160	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I hereby certify the the information
	contained herein is true and complete to the best of my knowledge and belief.
	, and the second
	Bel M. Wai
	Blaik M. Wisenbaker Printed Name
	Sr. Petroleum Engineer
	10/22/99 Date
	Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown
	on this plat was plotted from field notes of
	actual surveys made by me or under my supervisor, and that the same is true and
	correct to the best of my belief.
	OCTOBER 19, 1999
	Date Surgened William DC
	Signature Signature Stal Est
	Protectional Surveyord
1980'	D 1401 X 30 1
	Campala 2250 xd 200 8.21-99
1 .06	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
, j	Certificate No. RONALDED EIDSON 3239
The state of the s	POFESSAGONALD 12185

VICINITY MAP



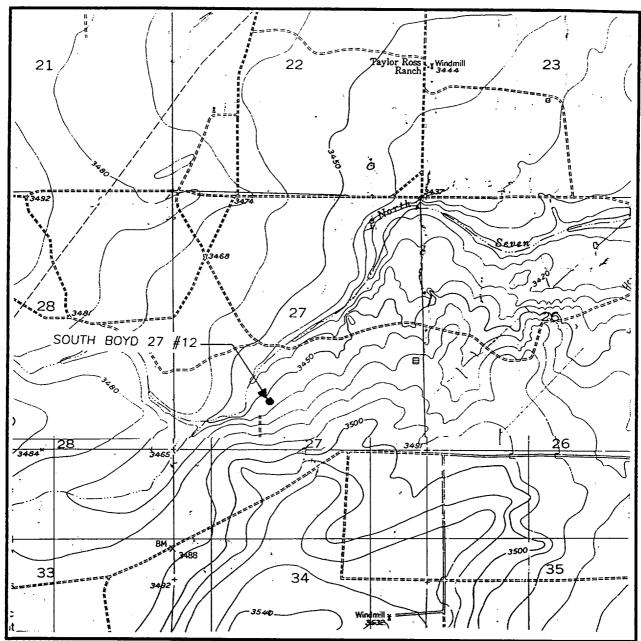
SCALE: 1'' = 2 MILES

SEC. <u>27</u> T	NP. <u>19-S</u> R	RGE. <u>25-E</u>
SURVEY	N.M.P.	М
COUNTY	EDDY	/
DESCRIPTION	990' FSL	& 1980' FWL
ELEVATION	34	65
	NEAR	RBURG
OPERATOR	PRODUCING	G COMPANY
LEASE	SOUTH B	OYD 27

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: SEVEN RIVERS — 10' DAYTON — 10'

SEC. <u>27</u> T	WP. <u>19-S</u> RGE. <u>25-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION	990' FSL & 1980' FWL
ELEVATION	3465
	NEARBURG PRODUCING COMPANY SOUTH BOYD 27
	OGRAPHIC MAP

SEVEN RIVERS, DAYTON, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

