

199
of

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-30793
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name South Boyd 27
Well No. #12
Pool name or Wildcat Dagger Draw, Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Nearburg Producing Company	Well No. #12
Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705	Pool name or Wildcat Dagger Draw, Upper Penn, North
Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line 27 Section 19S Township 25E Range NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3465' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Csg and Cmt ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 8,000'. C&C hole. RU csg crew and ran 197 jts 7" 23#, 26# and 29# J55 and S95 LT&C and BT&C csg. Set csg @ 8,000'. Cmt csg using 225 sxs cmt + additives. Drop plug and displace w/ 307 bbls H2O. Bump plug and floats held. Ran temp survey. TOC @ 6,700'. ND BOPE and set slips w/ 150,000#. Cont ND BOPE and clean pits. Released rig @ 2330 hrs 11/24/99.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 11-29-99

TYPE OR PRINT NAME Sarah Jordan TELEPHONE NO. 915/686-8235

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE DATE 1-5-00

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-30793

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator
Nearburg Producing Company

3. Well No.
#12

4. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

5. Pool name or Wildcat
Dagger Draw, Upper Penn, North

6. Well Location

Unit Letter N : 990 Feet From The South Line and 1980 Feet From The West Line

27 Section 19S Township 25E Range NMPM Eddy County

7. Elevation (Show whether DF, RKB, RT, GR, etc.)

3465' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Surface Csg and Cmt ☒

8. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 1,100'. C&C hole. Ru csg crew and ran 25 jts 9-5/8" 36# J55 ST&C csg. Set csg @ 1,100'. Cmt csg using 1,200 sxs cmt + additives. No cmt to surface. WOC. Ran temp survey. TOC @ 60'. Ran 1" csg to 60'. Cmt csg using 250 sxs cmt. No cmt to surface. WOC. Ran 1" csg to 20'. Cmt csg using 67 sxs cmt. Circ cmt to surface. WOC. Cut off csg and weld on wellhead. NU BOPE and test.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

S. Jordan

TITLE Production Analyst

DATE 11-08-99

TYPE OR PRINT NAME Sarah Jordan

TELEPHONE NO. 915/686-8235

(This space for State Use)

APPROVED BY

Jim W. Green

TITLE

District Supervisor

DATE

11-15-99

CONDITIONS OF APPROVAL, IF ANY:

30-015-30793

Operator <u>Neasburg Prod Co.</u>		Lease <u>South Boyd 27</u>		Well # <u>12</u>	
Location of Well	Unit <u>N</u>	Section <u>27</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Patterson</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 9 5/8 Minimum WOC 18 Hours

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>1100'</u>	<u>1000 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 # & 26 #</u>		<u>8300'</u>	<u>1200 Circ</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required _____

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____

TD of hole 1106' Set # _____ Feet of 9 5/8 Inch _____ # Grade _____New-used csg. @ _____ with 200 sacks neat cement around shoe+ 800 sax 35:65:6 additives 1% CaCl₂ 1/4" celloflakePlug down @ 3:20 (AM) (PM) Date 11-29-99Cement circulated NONE No. of Sacks _____Cemented by B. G. Hughes Witnessed by _____Temp. Survey ran @ 9:30 (AM) (PM) Date 11-29-99 top cement @ 500'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1" w/ 3 150 SX plugs (1% CaCl₂)Additional Cement used 200 SX H + 10% A-10 1% CaCl₂ 1/4" celloflake12" gilsonite